

Information Disclosure by Aurora Energy Limited

As at 31 March 2005

Pursuant to the
COMMERCE ACT (ELECTRICITY DISTRIBUTION THRESHOLDS) NOTICE 2004

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Date: 18 May 2005

Information Disclosure Disclaimer

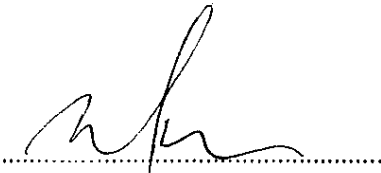
Information disclosed in this document has been prepared solely for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004.

The information should not be used for any other purpose than that intended under the Notice.

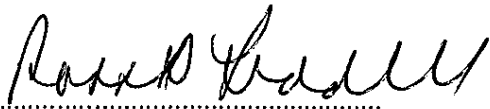
The information disclosed is for the lines business as described in the Notice. There are other activities of the Company that are not required to be reported under the Notice.

A CERTIFICATION OF THRESHOLD COMPLIANCE STATEMENT

We, Raymond Stuart Polson and Ross Douglas Liddell being Directors of Aurora Energy Limited, certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached threshold compliance statement of Aurora Energy Limited, and related information, prepared for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 complies with the requirements of that Notice.



Raymond Stuart Polson



Ross Douglas Liddell

18 May 2005

Aurora Energy Limited complies with all the requirements for each threshold at 31 March 2005 as specified in the Commerce Act (Electricity Distribution Thresholds) Notice 2004.

B PRICE PATH THRESHOLD

Compliance with two thresholds under the price path is required and Aurora complies with both thresholds.

Clause 5 (1) (a) The Notional Revenue of a distribution business at each assessment date (calculated in accordance with the numerator of the left-hand side of the following expression) is not to exceed the allowable Notional Revenue of the distribution business under the CPI-X price path at that assessment date (calculated in accordance with the denominator of the left-hand side of the following expression):

Test:	$\frac{NR_{2005}}{R_{2005}}$	≤ 1
Result:	$\frac{\$35,437,849}{\$36,349,619}$	≤ 1
Result:	0.9749	< 1
Result:	Threshold is not breached	

Supporting evidence is presented in Appendices A, C, D and E.

Clause 5 (1) (b) The notional revenue of a distribution business at any time during an assessment period is not to exceed the greater of the notional revenue of the distribution business at the assessment date on which that assessment period ends and the notional revenue of the distribution business at the previous assessment date under this clause (or, if the previous assessment date is the reference date, under clause 5 of the initial Notice).

Test:	$\frac{R_{Max\ 01/04/04 - 31/03/05}}{Max(R_{2004}, NR_{2005})}$	≤ 1
Result:	$\frac{\$35,558,605}{\$35,894,709}$	≤ 1
Result:	0.9906	< 1
Result:	Threshold is not breached	

Supporting evidence is presented in Appendices A, C, D and E.

Detailed calculations of the $\Sigma P_{i,2005} Q_i$ at 1 May 2004 are attached, being:

⇒ the maximum $\Sigma P_{i,2005} Q_i$ during the period 1 April 2004 to 31 March 2005

Appendix C → this sheet shows $\Sigma P_{i,2005} Q_i$ for the prices at 1 May 2004 and 1 October 2004 and summarises revenues from appendices D and E.

Appendix D → supporting calculations for the summary sheet ex Gentrack invoicing.

Appendix E → supporting calculations for the summary sheet for variable charges ex retailers' sales reports.

Excluded Services

The following are excluded services for the calculation of Notional Revenue:

- (a) Connection, disconnection, or reconnection services. Aurora obtains no revenue from the provision of such services since these are carried out by other parties. The contractors charge electricity retailers or consumers as appropriate.
- (b) "Non conveyance" goods and services. Aurora does not provide services such as energy use monitoring services, consulting services or the provision of information not directly related to the provision of electricity distribution. Aurora does own some buildings, for which a market-based rental is charged to the tenants.
- (c) "Other" goods and services. Aurora does earn income in the form of capital contributions, where a new connection is uneconomic. In all such cases, the capital contribution paid by the consumer is the residual cost of the network extension (after a contribution by Aurora to the total cost of the network extension). In addition, the consumer selects the "design and build" contractor for the network extension and, thus, would normally select the contractor tendering the lowest total cost of the network extension.

Transmission Charges

For the purposes of the calculations, transmission charges are the sum of the:

- (a) Transpower Connection, Interconnection and New Investment charges.
- (b) Avoided transmission charges paid to embedded generators.

Loss and Constraint Rentals for off-take grid exit points are excluded as these are passed through to retailers each month on the basis of their share of monthly transmission charges. HVDC charges and Loss and Constraint Rentals associated with input grid exit points are excluded as these are recovered / passed through to embedded generators.

C QUALITY THRESHOLD

Compliance with two thresholds under the quality test is required and Aurora complies with both thresholds.

Clause 6 (1) (a) Interruption Duration (Class B&C)

Test:	$SAIDI_{2005} \leq \left(\frac{SAIDI_{1999} + SAIDI_{2000} + SAIDI_{2001} + SAIDI_{2002} + SAIDI_{2003}}{5} \right)$		
Result:	80.50	<	106.20
Result:	SAIDI does not breach threshold		

SAIDI is the sum of the planned and unplanned interruption minutes per network connection for events occurring within the Aurora network. The SAIDI for the year ended 31 March 2005 was 80.5 minutes, which is less than the average SAIDI of 106.2 minutes for the five years ended 31 March 2003.

Aurora therefore complies with the interruption duration threshold.

Supporting evidence is presented in Appendix B.

Clause 6 (1) (b) Interruption Frequency (Class B&C)

Test:	$SAIFI_{2005} \leq \left(\frac{SAIFI_{1999} + SAIFI_{2000} + SAIFI_{2001} + SAIFI_{2002} + SAIFI_{2003}}{5} \right)$		
Result:	1.46	<	1.62
Result:	SAIFI does not breach the threshold		

SAIFI is the sum of the planned and unplanned frequency of interruptions per network connection for events occurring within the Aurora network. The SAIFI for the year ended 31 March 2005 was 1.46 which is less than the average SAIFI of 1.62 interruptions per annum for the 5 year period ended 31 March 2003.

Aurora therefore complies with the interruption frequency threshold.

Supporting evidence is presented in Appendix B

D QUALITY POLICIES AND PROCEDURES

The quality records for all outages (planned and unplanned) on the Aurora Energy Ltd network are maintained by *DELTA* Utility Services Limited (*DELTA*) under the asset services contract between the two parties for the operation and maintenance of the network. *DELTA* has management policies and procedures that are certified to ISO 9001. The quality procedures pertinent to the recording of outage information are set out in document QP2109 "Network Outage Reporting". A flow diagram from that document is set out below.

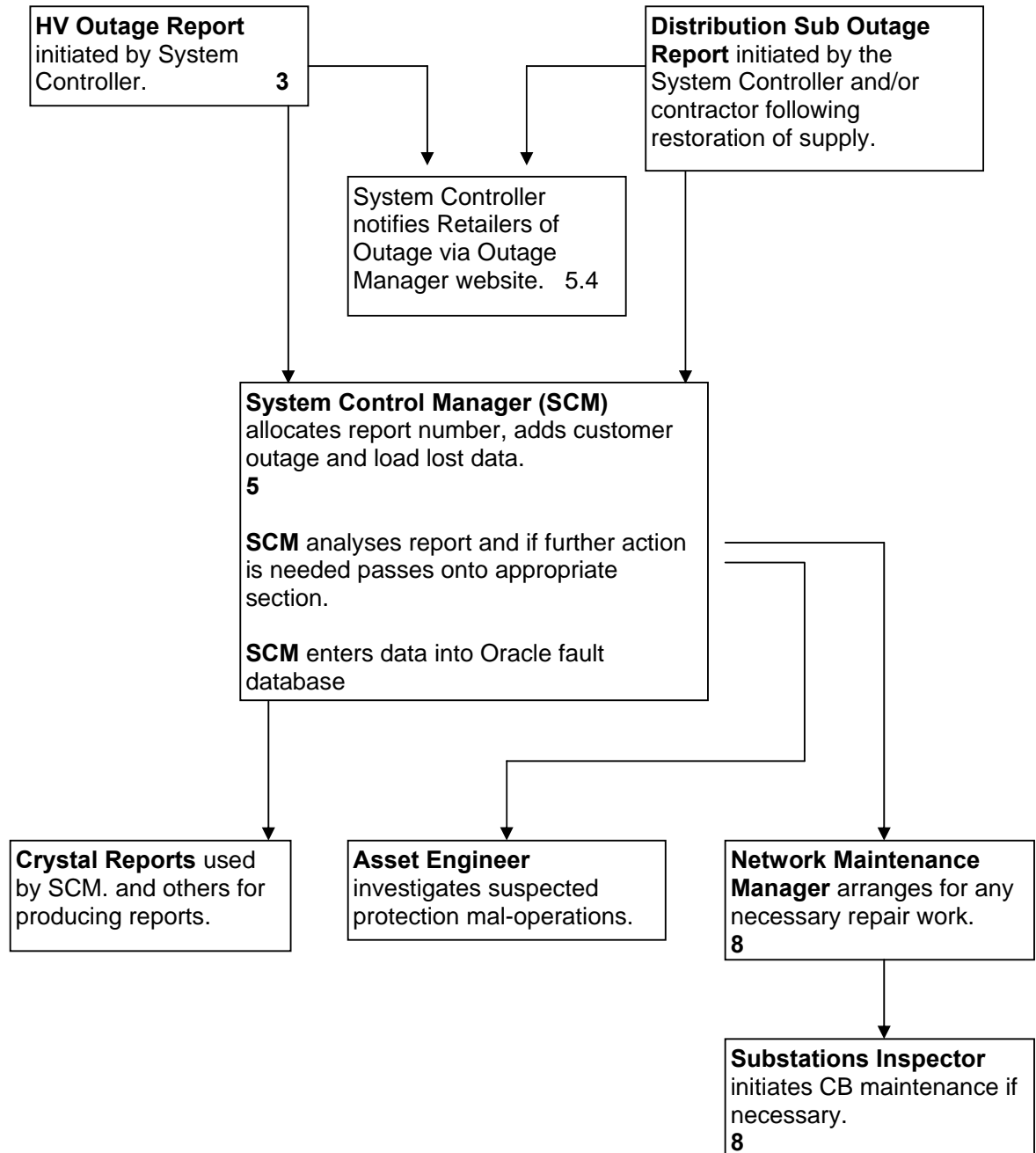


Figure 1 - Flow Diagram for Processing Outage Reports

The duty System Controller is responsible for initiating a fault report as soon as the fault occurs and, when completed, attaching the relevant information such as switching instructions, SCADA print-outs, etc. The System Control Manager also peruses the daily report from the after hours telephone answering service to ensure that reports for outages involving single HV fuses or LV fuses supplying multiple consumers are captured. All details on the fault reports are subsequently checked by the System Control Manager. He is also responsible for entering data from the report into the *DELTA* outage database. This database is used to collect data on all outages where equipment is removed from service. It therefore includes all planned interruptions and unplanned interruptions as well as those involving all HV fuses and where LV fuses supply multiple ICPs. Momentary interruptions due to circuit recloses at zone substations less than one minute are also included. Momentary interruptions due to reclosers in the HV network that are not connected to SCADA are recorded in the database if recorded by multiple UTL devices. The outage database holds the customer-minutes interrupted for each outage along with date, time, cause, voltage of faulted circuit, load lost and number of customers affected.

Customer numbers are derived from the geographic information system (GIS) for that part of the circuit affected by the planned or unplanned outage. Each month the ICPs in the GIS are reconciled with the ICPs in the network connection database used for line charge billing to retailers. The network connection database is updated daily from the national registry and a full reconciliation with the national registry is carried out at the end of each month. The customer number used in the annual outage report is the average of the start period customer number billed to retailers and the end period customer number billed to retailers. This average number is divided into the sum of all customer-minutes interrupted to derive the SAIDI minutes.

Each month a summary of outages (including details of the major outages) is reported to the directors of Aurora Energy Ltd. This report is checked by the Operations Manager and the Network Services Manager. A separate report on outage performance is also included in the Quarterly Asset Performance Report to the directors of Aurora Energy Ltd. At the end of March each year an extract of all outages is imported into MS Excel where further analysis is carried out prior to the production of the reports for publication for the Information Disclosure Requirements. These reports are scrutinised by the Network Services Manager for consistency of coding and to ensure that all interruptions less than 1 minute or involving LV circuits are not included in the Class B or C interruptions.

E CUSTOMER COMMUNICATIONS

Aurora completed a compliance statement on customer communications as at 31 March 2004. It is intended to complete the next compliance statement on customer communications as at 31 March 2006.

AUDITORS' REPORT ON THRESHOLD COMPLIANCE STATEMENT

To the readers of the threshold compliance statement of Aurora Energy Limited for the assessment period ended on 31 March 2005.

We have examined the attached statement, which is a threshold compliance statement in respect of the price path threshold and the quality threshold prepared by Aurora Energy Limited for assessment as at 31 March 2005 and dated 19 May 2005 for the purposes of information requirements set out in clause 7 of the Commerce Act (Electricity Lines Thresholds) Notice 2004 ("the Notice"). In this report the attached statement is called "the threshold compliance statement".

Directors' Responsibilities

Clause 7 of the Notice requires the Directors of Aurora Energy Limited to prepare certificates that confirm the compliance, or otherwise, of Aurora Energy Limited with the thresholds set out in clauses 4, 5 and 6 of that Notice.

Auditors' Responsibilities

It is our responsibility to express an independent opinion (in the form prescribed in the Notice) on the threshold compliance statement and report our opinion to you.

We conducted our audit in accordance with the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand.

Basis of Opinion – Price Path Threshold; Quality Threshold: SAIDI and SAIFI Statistics for the Assessment Period ended 31 March 2005.

Our audit included examination, on a test basis, of evidence relevant to the amounts and disclosures contained on pages 2 to 6 and Appendices A to E of the threshold compliance statement and which relate to:

- The price path threshold set out in clause 5 of the Notice;
- The SAIDI and SAIFI statistics for the assessment period ended on 31 March 2005 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice.

It also included an assessment of the significant estimates and judgements, if any, made by Aurora Energy Limited in the preparation of the threshold compliance statement and an assessment of whether the basis of preparation has been adequately disclosed.

We planned and performed our audit of the threshold compliance statement so as to obtain all the information and explanation which we considered necessary, including for the purpose of obtaining sufficient evidence to give reasonable assurance that the threshold compliance statement is free from material misstatements (whether caused by fraud or error), except that our work was limited in respect of the quality threshold: SAIDI and SAIFI statistics as explained below. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the threshold compliance statement.

Basis of Opinion –Quality Threshold: SAIDI and SAIFI Statistics for the Years Ended 31 March 1999, 2000, 2001, 2002 and 2003.

In relation to the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice. We have undertaken procedures to provide reasonable assurance that:

- The amounts and disclosures in the threshold compliance statement relating to those statistics have been correctly taken from the information disclosed by Aurora Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999; and
- Those statistics have been calculated based on the source data provided to us. We have not performed audit procedures on the source data.

Relationship and Interests

We have no relationship with or interests in Aurora Energy Limited other than in our capacities as auditors of the threshold compliance statements, and in the provision of other professional advisory services. We are not aware of any relationships between our firm and Aurora Energy Limited that, in our professional judgment, may reasonably be thought to impair our independence.

Opinions

Unqualified Opinion

We have obtained all the information and explanations we have required.

Price Path Threshold

In our opinion, having made all reasonable enquiry, to the best of our knowledge the amounts or details set out in the threshold compliance statement relating to the price path threshold set out in clause 5 of the Notice and related information have been prepared in accordance with the Notice, and give a true and fair view of the performance of Aurora Energy Limited against that threshold for the assessment period ended on 31 March 2005.

Quality Threshold: SAIDI and SAIFI statistics

In our opinion, having made all reasonable enquiry, to the best of our knowledge:

- a) The SAIDI and SAIFI statistics for the assessment period ended on 31 March 2005 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice and related information have been calculated or prepared in accordance with Aurora Energy Limited's policies and procedures for recording SAIDI and SAIFI statistics as disclosed in the threshold compliance statement, and fairly represent the performance of Aurora Energy Limited for the assessment period ended on 31 March 2005;
- b) The SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice, are in accordance with the Electricity (Information Disclosure) Regulations 1999. Those statistics have been properly calculated based on the unaudited source data provided to us by Aurora Energy Limited. The SAIFI statistics in the threshold compliance statement for 2002 differ immaterially from the previously disclosed statistics as a result of the correction of immaterial errors in the calculation of those statistics.

Qualified Opinion

Our opinion is qualified as follows:

Quality Threshold: SAIDI and SAIFI statistics

The scope of our audit was subject to the following limitations:

- There is no independent evidence available for the period to support the completeness and accuracy of recorded faults; and
- Control over the completeness and accuracy of ICP data included in the SAIDI and SAIFI calculations is limited throughout the period.

Because of these limitations, there are no practical audit procedures that we could adopt to confirm independently that all outage and ICP data was properly recorded for the purposes of inclusion in the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics.

In these respects alone we have not obtained all the information and explanations that we have required.

Because of the potential effect of the limitations in the evidence available to us, we are unable to form an opinion as to whether the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics for the assessment period ended on 31 March 2005, together with the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, give a true and fair view of the performance of Aurora Energy Limited against those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice for the assessment period ended on 31 March 2005.

Our audit was completed on 19 May 2005 and our qualified and unqualified opinions are expressed as at that date.



PricewaterhouseCoopers
Dunedin
19 May 2005

Appendix A

Clause 5 (1) (a)

NR 2005

Notional Revenue for the year ended 31 March 2005		
Term	Description	(\$)
$\Sigma P_{i,2005} Q_i$	Prices at 31 March 2005 multiplied by 31 March 2003 Base Quantities	51,826,523
K_{2005}	Transmission Charges for year ended 31 March 2005	16,021,770
	Rates for year ended 31 March 2005	237,566
	Electricity Commission Levies for year ended 31 March 2005	129,338
$NR_{2005} = \Sigma P_{2005} Q_i - K_{2005}$	Notional Revenue for the year ended 31 March 2005	35,437,849

R2004

Maximum Notional Revenue at the reference date which would not have caused the distribution business to breach the price path under the Initial Notice		
Term	Description	(\$)
$\Sigma P_{i,0} \times Q_{i,0}$	Prices at 6 September 2003 multiplied by 31 March 2003 Base Quantities	51,093,709
C_{T2003}	Budget Transmission Charges for year ended 31 March 2004	14,890,000
C_{R2003}	Budget Rates for year ended 31 March 2004	309,000
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the initial Notice	35,894,709

Note: All notation in the table above except R_{2004} comes from the Initial Notice.

R2005

Allowable Notional Revenue under CPI -X price path		
Term	Description	(\$)
X	X Factor Assigned to Aurora Energy Limited	1%
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the initial Notice	35,894,709
$(1 + \Delta CPI_{2005})$	Average change in Consumer Price Index over 2004	1.0229
$(1 - X)$	1-X Factor Assigned	0.99
R_{2005}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2005	36,349,619
NR_{2005} / R_{2005}	Expression must be less than or equal to 1 to avoid breaching 5(1)(a)	0.9749

ΔCPI

ΔCPI_{2005}			
Numerator		Denominator	
$CPI_{Q1,2004}$	1115	$CPI_{Q1,2003}$	1098
$CPI_{Q2,2004}$	1124	$CPI_{Q2,2003}$	1098
$CPI_{Q3,2004}$	1131	$CPI_{Q3,2003}$	1103
$CPI_{Q4,2004}$	1141	$CPI_{Q4,2003}$	1111
Total	4511	Total	4410
ΔCPI_{2005}	2.29%		

Source: Statistics New Zealand All Groups SE9A Index

CPI Index is rounded for presentation purposes only, full accuracy is used in all calculations

Clause 5 (1) (b)

R_{MAX}

Maximum Notional Revenue for the period 1 April 2004 to 31 March 2005.		
Term	Description	(\$)
$\Sigma P_{MAX} Q_i$	Maximum Price Between 1 April 2004 and 31 March 2005 multiplied by 31 March 2003 Base Quantities	51,947,279
K_{2005}	Transmission Charges for year ended 31 March 2005	16,021,770
	Rates Charges for year ended 31 March 2005	237,566
	Electricity Commission Levies for year ended 31 March 2005	129,338
R_{MAX}	Maximum Notional Revenue for 01/04/04 to 31/03/05	35,558,605

Notional Revenue during the period is not to exceed the maximum of the starting and ending Notional Revenue for the period		
Term	Description	(\$)
R_{MAX}	Maximum Notional Revenue for 01/04/04 to 31/03/05	35,558,605
$Max(R_{2004}, NR_{2005})$	Maximum of the Notional Revenue that would not breach the Initial Notice and the Notional Revenue for the year ended 31 March 2005	35,894,709
$R_{MAX} / Max(R_{2004}, NR_{2005})$	If expression is greater than 1, Clause 5 (1) (b) is breached	0.9906

Appendix B

SAIDI and SAIFI data for 5 years ended 31 March 2003 and for year ended 31 March 2005

Year	SAIDI (Interruption Duration)			SAIFI (Interruption Frequency)		
	Class B	Class C	Total	Class B	Class C	Total
1999	7.90	85.00	92.90	0.06	1.95	2.01
2000	18.90	175.70	194.60	0.12	1.62	1.74
2001	16.70	62.40	79.10	0.11	1.19	1.30
2002	13.80	61.50	75.30	0.17	1.39 ¹	1.56
2003	20.50	68.60	89.10	0.15	1.36	1.51
	Five Year Average SAIDI		106.20	Five Year Average SAIFI		1.62
2005	7.30	73.20	80.50	0.07	1.39	1.46

¹ A coding error in the disclosed SAIFI (unplanned network interruption frequency) for the year ended 31 March 2002 was discovered during preparation of the previous compliance statement in 2004. The correct figure is 1.39 which replaces the previously disclosed figure of 1.46.

Appendix C

Area	Description			\$ 1 May 04	\$ 1 Oct 04	Source Data	Ref
HalfwayBush&SouthDunedin	Std Domestic variable			18,212,184	18,212,184	Retailers	1
	Std Domestic fixed			1,986,836	1,986,836	Gentrack	A
	Capacity fixed			12,578,478	12,578,478	Gentrack	B
	Street Lighting			258,012	258,012	Gentrack	C
				33,035,510	33,035,510		
Frankton	Std Domestic variable			3,577,347	3,577,347	Retailers	3
	Std Domestic fixed			334,100	334,100	Gentrack	G
	Capacity fixed			349,553	349,553	Gentrack	H
	General 400V fixed			-	-	Gentrack	I
	Demand Metered HHR			-	-	Retailers	13
	General 400V variable profile			-	-	Retailers	5
	General 400V variable HHR			-	-	Retailers	11
	Transition 1 capacity L3-L5			1,619,901	1,619,901	Retailers	15
	Transition 1 capacity L2			1,347,373	1,347,373	Retailers	17
	Transition 1 variable profile			537,717	537,717	Retailers	7
	Transition 1 variable HHR			350,147	350,147	Retailers	19
	General 400V fixed L1			-	-	Retailers	21
	General 400V variable profile L1			-	-	Retailers	9
	Transition 2 capacity & variable L1			674,888	585,286	Retailers	25
	QLDC St Ltg			42,933	42,933	Retailers	23
				8,833,959	8,744,357		
Clyde&Cromwell	Std Domestic variable			5,262,727	5,262,727	Retailers	2
	Std Domestic fixed			539,333	539,333	Gentrack	D
	Capacity fixed			383,960	383,960	Gentrack	E
	General 400V fixed			-	-	Gentrack	F
	Demand Metered HHR			-	-	Retailers	12
	General 400V variable profile			-	-	Retailers	4
	General 400V variable HHR			-	-	Retailers	10
	Transition 1 capacity L3-L5			870,484	870,484	Retailers	14
	Transition 1 capacity L2			1,511,501	1,511,501	Retailers	16
	Transition 1 variable profile			464,263	464,263	Retailers	6
	Transition 1 variable HHR			152,025	152,025	Retailers	18
	General 400V fixed L1			-	-	Retailers	20
	General 400V variable profile L1			-	-	Retailers	8
	Transition 2 capacity & variable L1			848,354	817,200	Retailers	24
	CODC St Lighting			45,164	45,164	Retailers	22
				10,077,810	10,046,656		
Grand Total				51,947,279	51,826,523		

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Appendix D

Area	Load Group		Base Quantity as at 31/03/2003		Price \$ 1/5/04		Notional Rev \$		Price \$ 1/10/04		Notional Rev \$
					Network	Transmission	1/05/2004		Network	Transmission	1/10/2004
Dunedin	Standard Domestic 15	Number	44,014		45.08		1,984,159		45.08		1,984,159
Dunedin		Total Capacity kVA	660,225		-		-		-		-
Dunedin	Standard Domestic 8	Number	448		5.98		2,678		5.98		2,678
Dunedin		Total Capacity kVA	3,582		-		-		-		-
				A			1,986,836				1,986,836
Dunedin	LD	Number	68		93.23	43.35	9,231		93.23	43.35	9,231
Dunedin		Total Capacity kVA	68		-		-		-		-
Dunedin	LOA	Number	58		193.54	93.75	16,639		193.54	93.75	16,639
Dunedin		Total Capacity kVA	116		-		-		-		-
Dunedin	Load Group 1	Number	3,623		9.07		32,860		9.07		32,860
Dunedin		Total Capacity kVA	54,344		8.52	1.50	544,524		8.52	1.50	544,524
Dunedin		Total CPD kW	8,365		80.50	52.10	1,109,208		80.50	52.10	1,109,208
Dunedin	Load Group 1A	Number	215		9.07		1,948		9.07		1,948
Dunedin		Total Capacity kVA	1,718		9.86	2.35	20,977		9.86	2.35	20,977
Dunedin		Total CPD kW	211		80.50	52.10	27,964		80.50	52.10	27,964
Dunedin	Load Group 2	Number	2,447		15.12		36,997		15.12		36,997
Dunedin		Total Capacity kVA	125,856		14.71	2.09	2,114,379		14.71	2.09	2,114,379
Dunedin		Total CPD kW	22,589		56.25	51.22	2,427,683		56.25	51.22	2,427,683
Dunedin		Other Charge	(658)		1		(658)		1		(658)
Dunedin	Load Group 3	Number	101		349.10		35,201		349.10		35,201
Dunedin		Total Capacity kVA	19,811		21.36	4.10	504,390		21.36	4.10	504,390
Dunedin		Total KVA-KM	1,320		0.17		224		0.17		224
Dunedin		Total CPD kW	5,758		48.90	50.12	570,151		48.90	50.12	570,151
Dunedin		Other Charge	(4,039)		1		(4,039)		1		(4,039)
Dunedin	Load Group 3A	Number	88		349.10		30,837		349.10		30,837
Dunedin		Total Capacity kVA	28,654		19.80	4.10	684,839		19.80	4.10	684,839
Dunedin		Total KVA-KM	2,212		0.17		376		0.17		376
Dunedin		Total CPD kW	9,581		48.90	50.12	948,711		48.90	50.12	948,711
Dunedin		Other Charge	(1,742)		1		(1,742)		1		(1,742)
Dunedin	Load Group 4	Number	55		932.00		51,027		932.00		51,027
Dunedin		Total Capacity kVA	38,752		11.60	4.10	608,406		11.60	4.10	608,406
Dunedin		Total KVA-KM	2,653		0.17		451		0.17		451
Dunedin		Total CPD kW	12,181		37.20	50.12	1,063,667		37.20	50.12	1,063,667
Dunedin		Other Charge	185,371		1		185,371		1		185,371
Dunedin	Load Group 5	Number	9		932.00		8,621		932.00		8,621
Dunedin		Total Capacity kVA	36,375		7.96	4.10	438,683		7.96	4.10	438,683
Dunedin		Total KVA-KM	4,113		0.17		699		0.17		699
Dunedin		Total CPD kW	14,129		21.97	50.12	1,018,542		21.97	50.12	1,018,542
Dunedin		Other Charge	92,310		1		92,310		1		92,310
				B			12,578,478				12,578,478
Dunedin	Street Lighting	Fixed	1	C	196,000	62,012	258,012		196,000	62,012	258,012
CYD/CML	Standard Domestic 15	Number	9,853		54.73		539,255		54.73		539,255
CYD/CML		Total Capacity kVA	147,795		-		-		-		-
CYD/CML	Standard Domestic 8	Number	5		14.90		78		14.90		78
CYD/CML		Total Capacity kVA	42		-		-		-		-
				D			539,333				539,333

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Area	Load Group		Base Quantity as at 31/03/2003		Price \$ 1/5/04		Notional Rev \$		Price \$ 1/10/04		Notional Rev \$
					Network	Transmission	1/05/2004		Network	Transmission	1/10/2004
Capacity based											
CYD/CML	Load Group 0	Number	96		113.80	50.14	15,793		113.80	50.14	15,793
CYD/CML		Total Capacity kVA	96				-				-
CYD/CML	Load Group 0A	Number	153		216.32	121.68	51,742		216.32	121.68	51,742
CYD/CML		Total Capacity kVA	306				-				-
CYD/CML	Load Group 1	Number	76		10.13		773		10.13		773
CYD/CML		Total Capacity kVA	1,145		15.71	2.28	20,599		15.71	2.28	20,599
CYD/CML		Total CPD kW	155		97.53	63.71	24,916		97.53	63.71	24,916
CYD/CML	Load Group 1A	Number	20		10.13		200		10.13		200
CYD/CML		Total Capacity kVA	158		17.21	3.06	3,203		17.21	3.06	3,203
CYD/CML		Total CPD kW	20		97.53	63.71	3,260		97.53	63.71	3,260
CYD/CML	Load Group 2	Number	113		16.90		1,917		16.90		1,917
CYD/CML		Total Capacity kVA	4,909		22.64	3.16	126,663		22.64	3.16	126,663
CYD/CML		Total CPD kW	560		74.14	59.94	75,098		74.14	59.94	75,098
CYD/CML		Other Charge	-		1		-		1		-
CYD/CML	Load Group 3	Number	5		394.35		2,070		394.35		2,070
CYD/CML		Total Capacity kVA	1,022		29.52	5.89	36,174		29.52	5.89	36,174
CYD/CML		Total KVA-KM	355		0.17		60		0.17		60
CYD/CML		Total CPD kW	87		66.47	59.71	10,936		66.47	59.71	10,936
CYD/CML		Other Charge	-		1		-		1		-
CYD/CML	Load Group 3A	Number	-		394.35		-		394.35		-
CYD/CML		Total Capacity kVA	-		27.21	5.89	-		27.21	5.89	-
CYD/CML		Total KVA-KM	-		0.17		-		0.17		-
CYD/CML		Total CPD kW	-		66.47	59.71	-		66.47	59.71	-
CYD/CML		Other Charge	-		1		-		1		-
CYD/CML	Load Group 4	Number	0		1,042.00		347		1,042.00		347
CYD/CML		Total KVA-KM	27		0.17		5		0.17		5
CYD/CML		Total Capacity kVA	167		18.59	5.89	4,080		18.59	5.89	4,080
CYD/CML		Total CPD kW	42		66.47	59.71	5,258		66.47	59.71	5,258
CYD/CML		Other Charge	867		1		867		1		867
CYD/CML	Load Group 5	Number	-		1,042.00		-		1,042.00		-
CYD/CML		Total Capacity kVA	-		15.66	5.89	-		15.66	5.89	-
CYD/CML		Total KVA-KM	-		0.17		-		0.17		-
CYD/CML		Total CPD kW	-		61.06	59.71	-		61.06	59.71	-
CYD/CML		Other Charge	-		1		-		1		-
				E			383,960				383,960
General 400V pre 1 May 03											
CYD/CML	GLV	Number	2,688				-				-
CYD/CML		Total Capacity kVA	92,710				-				-
CYD/CML		Total CPD kW	9,106				-				-
CYD/CML		Other Charge	217				-				-
				F			-				-
FKN	Standard Domestic 15	Number	6,348		52.54		333,502		52.54		333,502
FKN		Total Capacity kVA	95,214				-				-
FKN		Adjustment Total	554		1		554		1		554
FKN	Standard Domestic 8	Number	3		14.34		44		14.34		44
FKN		Total Capacity kVA	25		0		-		0		-
				G			334,100				334,100

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Area	Load Group		Base Quantity as at 31/03/2003	Price \$ 1/5/04 Network	Transmission	Notional Rev \$ 1/05/2004	Price \$ 1/10/04 Network	Transmission	Notional Rev \$ 1/10/2004
FKN	Load Group 0	Number	44	98.53	50.04	6,549	98.53	50.04	6,549
FKN		Total Capacity kVA	44	-	-	-	-	-	-
FKN	Load Group 0A	Number	139	187.31	105.37	40,609	187.31	105.37	40,609
FKN		Total Capacity kVA	278	-	-	-	-	-	-
FKN	Load Group 1	Number	73	8.78	-	644	8.78	-	644
FKN		Total Capacity kVA	1,100	13.61	3.95	19,316	13.61	3.95	19,316
FKN		Total CPD kW	154	84.86	54.76	21,528	84.86	54.76	21,528
FKN	Load Group 1A	Number	14	8.78	-	127	8.78	-	127
FKN		Total Capacity kVA	105	14.90	4.77	2,059	14.90	4.77	2,059
FKN		Total CPD kW	16	84.86	54.76	2,300	84.86	54.76	2,300
FKN	Load Group 2	Number	110	14.64	-	1,613	14.64	-	1,613
FKN		Total Capacity kVA	4,934	20.01	4.39	120,396	20.01	4.39	120,396
FKN		Total CPD kW	715	64.19	51.91	82,969	64.19	51.91	82,969
FKN		Other Charge	(71)	1	-	(71)	1	-	(71)
FKN	Load Group 3	Number	2	341.70	-	683	341.70	-	683
FKN		Total KVA-KM	65	0.17	-	11	0.17	-	11
FKN		Total Capacity kVA	380	25.56	9.42	13,292	25.56	9.42	13,292
FKN		Total CPD kW	90	57.56	51.70	9,779	57.56	51.70	9,779
FKN		Other Charge	-	1	-	-	1	-	-
FKN	Load Group 3A	Number	1	341.70	-	370	341.70	-	370
FKN		Total KVA-KM	82	0.17	-	14	0.17	-	14
FKN		Total Capacity kVA	425	23.56	9.42	14,017	23.56	9.42	14,017
FKN		Total CPD kW	122	57.56	51.70	13,348	57.56	51.70	13,348
FKN		Other Charge	-	1	-	-	1	-	-
FKN	Load Group 4	Number	-	903.00	-	-	903.00	-	-
FKN		Total Capacity kVA	-	16.10	9.42	-	16.10	9.42	-
FKN		Total KVA-KM	-	0.17	-	-	0.17	-	-
FKN		Total CPD kW	-	57.56	51.70	-	57.56	51.70	-
FKN		Other Charge	-	1	-	-	1	-	-
FKN	Load Group 5	Number	-	903.00	-	-	903.00	-	-
FKN		Total Capacity kVA	-	13.56	9.42	-	13.56	9.42	-
FKN		Total KVA-KM	-	0.17	-	-	0.17	-	-
FKN		Total CPD kW	-	52.89	51.70	-	52.89	51.70	-
FKN		Other Charge	-	1	-	-	1	-	-
			H			349,553			349,553
FKN	GLV	Number	1,809	-	-	-	-	-	-
FKN		Total Capacity kVA	65,233	-	-	-	-	-	-
FKN		Total CPD kW	10,212	-	-	-	-	-	-
FKN		Other Charge	2,167	-	-	-	-	-	-
			I			-			-

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Appendix E

Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 May 04		Notional Rev \$	Price c/kWh 1 Oct 04		Notional Rev \$
				as at 31/03/2003	Network	Trans.	\$ 1 May 04	Network	Trans.	\$ 1 Oct 04
Dunedin	Standard Domestic DN	General Purpose (Summer)	SH010S	5,581,136	3.99	0.71	262,313	3.99	0.71	262,313
Dunedin	Standard Domestic DN	General Purpose (Winter)	SH010W	5,620,414	4.12	2.96	397,925	4.12	2.96	397,925
Dunedin	Standard Domestic DN	Seasonal Day (Summer)	SH011S	935,680	4.01	0.84	45,380	4.01	0.84	45,380
Dunedin	Standard Domestic DN	Seasonal Day (Winter)	SH011W	1,142,532	4.50	3.43	90,603	4.50	3.43	90,603
Dunedin	Standard Domestic DN	Seasonal Night (Summer)	SH012S	143,805	1.47	0.05	2,186	1.47	0.05	2,186
Dunedin	Standard Domestic DN	Seasonal Night (Winter)	SH012W	136,885	1.47	0.05	2,081	1.47	0.05	2,081
Dunedin	Standard Domestic DN	General Purpose & 16 hour Water Heat (Summer)	SH016S	194,025,809	2.57	1.02	6,965,527	2.57	1.02	6,965,527
Dunedin	Standard Domestic DN	General Purpose & 16 hour Water Heat (Winter)	SH017W	186,867,965	3.76	1.60	10,016,123	3.76	1.60	10,016,123
Dunedin	Standard Domestic DN	Night + 3 hour other load	SH024	8,719,442	1.99	0.39	207,523	1.99	0.39	207,523
Dunedin	Standard Domestic DN	Night Rate	SH028	14,639,683	1.47	0.05	222,523	1.47	0.05	222,523
				417,813,351	1		18,212,184			18,212,184
Central	Standard Domestic CYD/CML	General Purpose (Summer)	CC101S	23,817,518	5.35	1.22	1,564,811	5.35	1.22	1,564,811
Central	Standard Domestic CYD/CML	General Purpose (Winter)	CC101W	24,563,901	6.24	3.58	2,412,175	6.24	3.58	2,412,175
Central	Standard Domestic CYD/CML	Night + 5 hour other load	CC103	1,574,599	3.01	1.50	71,014	3.01	1.50	71,014
Central	Standard Domestic CYD/CML	Night + 3 hour other load	CC104	4,054,650	2.67	0.79	140,291	2.67	0.79	140,291
Central	Standard Domestic CYD/CML	Std Water Heating 16 hour	CC106	22,198,284	3.41	1.08	996,703	3.41	1.08	996,703
Central	Standard Domestic CYD/CML	Night rate	CC108	2,057,378	2.34	0.05	49,171	2.34	0.05	49,171
Central	Standard Domestic CYD/CML	Peak Water Heating 20 hour	CC109	524,057	3.87	1.58	28,561	3.87	1.58	28,561
				78,790,387	2		5,262,727			5,262,727
Central	Standard Domestic FKN	General Purpose (Summer)	FKN201S	17,002,543	4.58	1.05	957,243	4.58	1.05	957,243
Central	Standard Domestic FKN	General Purpose (Winter)	FKN201W	19,905,953	5.31	3.11	1,676,081	5.31	3.11	1,676,081
Central	Standard Domestic FKN	Night + 5 hour other load	FKN203	1,680,492	2.56	1.26	64,195	2.56	1.26	64,195
Central	Standard Domestic FKN	Night + 3 hour other load	FKN204	2,332,439	2.26	0.67	68,340	2.26	0.67	68,340
Central	Standard Domestic FKN	Std Water Heating 16 hour	FKN206	19,469,090	2.91	0.94	749,560	2.91	0.94	749,560
Central	Standard Domestic FKN	Night rate	FKN208	1,813,455	1.98	0.05	36,813	1.98	0.05	36,813
Central	Standard Domestic FKN	Peak Water Heating 20 hour	FKN209	532,089	3.35	1.37	25,115	3.35	1.37	25,115
				62,736,061	3		3,577,347			3,577,347
Central	Non Standard Domestic CYD/CML	General Purpose	CC110	29,775,456	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Day (Summer)	CC111	6,196,309	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Day (Winter)	CC111	5,278,304	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Night (Summer)	CC112	3,127,893	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Night (Winter)	CC112	2,142,854	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	General Purpose + Water Heat	CC116	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night + 5 hour other load	CC123	1,262,745	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night + 3 hour other load	CC124	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Std Water Heating 16 hour	CC126	5,554,732	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night + 3 hour Water Heating	CC127	514,644	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night rate	CC128	368,761	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Peak Water Heating 20 hour	CC129	2,364,524	-	-	-	-	-	-
				56,586,222	4		-			-
Central	Non Standard Domestic FKN	General Purpose	FKN210	33,391,114	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Day (Summer)	FKN211	5,565,924	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Day (Winter)	FKN211	5,193,929	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Night (Summer)	FKN212	2,073,374	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Night (Winter)	FKN212	2,551,725	-	-	-	-	-	-
Central	Non Standard Domestic FKN	General Purpose + Water Heat	FKN216	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night + 5 hour other load	FKN223	1,840,051	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night + 3 hour other load	FKN224	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Std Water Heating 16 hour	FKN226	2,605,890	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night + 3 hour Water Heating	FKN227	787,901	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night rate	FKN228	354,467	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Peak Water Heating 20 hour	FKN229	2,948,631	-	-	-	-	-	-
				57,313,006	5		-			-

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Area	GXP	Description	Tariff	Base Quantity as at 31/03/2003	Price c/kWh 1 May 04 Network	Price c/kWh 1 May 04 Trans.	Notional Rev \$ 1 May 04	Price c/kWh 1 Oct 04 Network	Price c/kWh 1 Oct 04 Trans.	Notional Rev \$ 1 Oct 04
Transition 1										
Non Standard Domestic Central ICPs Profile kWh by load group post 1 May 03										
			Load Group							
Central	Transition 1 Profile > 16 KVA CYD/CML		L2	36,781,931	0.830	0.250	397,245	0.83	0.25	397,245
Central	Transition 1 Profile > 16 KVA CYD/CML		L3	6,482,227	0.590	0.320	58,988	0.59	0.32	58,988
Central	Transition 1 Profile > 16 KVA CYD/CML		L3A	687,414	0.530	0.280	5,568	0.53	0.28	5,568
Central	Transition 1 Profile > 16 KVA CYD/CML		L4	246,180	0.570	0.430	2,462	0.57	0.43	2,462
Central	Transition 1 Profile > 16 KVA CYD/CML		L5	-	0.960	0.590	-	0.96	0.59	-
				44,197,752	6		464,263			464,263
Central	Transition 1 Profile > 16 KVA FKN		L2	37,621,670	0.980	0.230	455,222	0.98	0.23	455,222
Central	Transition 1 Profile > 16 KVA FKN		L3	5,471,158	0.560	0.460	55,806	0.56	0.46	55,806
Central	Transition 1 Profile > 16 KVA FKN		L3A	3,032,806	0.510	0.370	26,689	0.51	0.37	26,689
Central	Transition 1 Profile > 16 KVA FKN		L4	-	0.310	0.340	-	0.31	0.34	-
Central	Transition 1 Profile > 16 KVA FKN		L5	-	0.920	0.620	-	0.92	0.62	-
				46,125,634	7		537,717			537,717
Remaining Non Std Domestic GLV kWh post 1 May 03										
Central	ProfileCapacity < 16 KVA CYD/CML	General Purpose	CC110	9,300,261	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Day (Summer)	CC111	201,239	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Day (Winter)	CC111	98,442	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Night (Summer)	CC112	149,534	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Night (Winter)	CC112	48,559	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	General Purpose + Water Heat	CC116	-	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	Night + 5 hour other load	CC123	232,404	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	Night + 3 hour other load	CC124	-	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	Std Water Heating 16 hour	CC126	1,803,090	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	Night + 3 hour Water Heating	CC127	207,287	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	Night rate	CC128	82,951	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA CYD/CML	Peak Water Heating 20 hour	CC129	229,053	-	-	-	-	-	-
				12,352,820	8		-			-
				56,550,572						
Central	ProfileCapacity < 16 KVA FKN	General Purpose	FKN110	8,630,590	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Day (Summer)	FKN111	200,282	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Day (Winter)	FKN111	200,282	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Night (Summer)	FKN112	99,122	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Night (Winter)	FKN112	99,122	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	General Purpose + Water Heat	FKN116	-	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	Night + 5 hour other load	FKN123	449,322	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	Night + 3 hour other load	FKN124	-	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	Std Water Heating 16 hour	FKN126	1,139,095	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	Night + 3 hour Water Heating	FKN127	275,424	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	Night rate	FKN128	155,286	-	-	-	-	-	-
Central	ProfileCapacity < 16 KVA FKN	Peak Water Heating 20 hour	FKN129	254,858	-	-	-	-	-	-
				11,503,383	9		-			-
				57,629,017						

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Area	GXP	Description	Tariff	Base Quantity as at 31/03/2003		Price c/kWh 1 May 04 Network Trans.	Notional Rev \$ \$ 1 May 04	Price c/kWh 1 Oct 04 Network Trans.	Notional Rev \$ \$ 1 Oct 04
GLV Totals from Consumption Sheet HHR data pre 1 May 03									
Central	Summer Day CYD/CML kWh			1,201,351			-		-
Central	Winter Day CYD/CML kWh			711,247			-		-
Central	Summer Night CYD/CML kWh			442,186			-		-
Central	Winter Night CYD/CML kWh			228,504			-		-
				2,583,288	10				
Central	Summer Day FKN kWh			2,004,151			-		-
Central	Winter Day FKN kWh			1,535,742			-		-
Central	Summer Night FKN kWh			640,739			-		-
Central	Winter Night FKN kWh			636,032			-		-
				4,816,663	11				
Demand Metered Totals HHR data pre 1 May 03									
Central	Demand Metered CYD/CML	Fixed Charge	LV	2					
Central	Demand Metered CYD/CML	Fixed Charge	BLV	14					
Central	Demand Metered CYD/CML	Fixed Charge	HV	2					
Central	Demand Metered CYD/CML	Day kWh	LV	496,694					
Central	Demand Metered CYD/CML	Day kWh	BLV	8,399,677					
Central	Demand Metered CYD/CML	Day kWh	HV	1,134,058					
Central	Demand Metered CYD/CML	Night kWh	LV	253,409					
Central	Demand Metered CYD/CML	Night kWh	BLV	3,463,379					
Central	Demand Metered CYD/CML	Night kWh	HV	368,776					
Central	Demand Metered CYD/CML	Network Demand kW	LV	140					
Central	Demand Metered CYD/CML	Network Demand kW	BLV	2,814					
Central	Demand Metered CYD/CML	Network Demand kW	HV	503					
Central	Demand Metered CYD/CML	Transmission Demand kW	LV	186					
Central	Demand Metered CYD/CML	Transmission Demand kW	BLV	2,740					
Central	Demand Metered CYD/CML	Transmission Demand kW	HV	1,022					
					12				
Central	Demand Metered FKN	Fixed Charge	LV	1					
Central	Demand Metered FKN	Fixed Charge	BLV	29					
Central	Demand Metered FKN	Fixed Charge	HV	2					
Central	Demand Metered FKN	Day kWh	LV	199,420					
Central	Demand Metered FKN	Day kWh	BLV	25,125,791					
Central	Demand Metered FKN	Day kWh	HV	2,546,546					
Central	Demand Metered FKN	Night kWh	LV	91,467					
Central	Demand Metered FKN	Night kWh	BLV	9,609,897					
Central	Demand Metered FKN	Night kWh	HV	1,034,253					
Central	Demand Metered FKN	Network Demand kW	LV	59					
Central	Demand Metered FKN	Network Demand kW	BLV	7,590					
Central	Demand Metered FKN	Network Demand kW	HV	1,136					
Central	Demand Metered FKN	Transmission Demand kW	LV	71					
Central	Demand Metered FKN	Transmission Demand kW	BLV	8,676					
Central	Demand Metered FKN	Transmission Demand kW	HV	2,523					
					13				

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2005

Area	GXP	Description	Tariff	Base Quantity as at 31/03/2003	Price c/kWh 1 May 04 Network	Trans.	Notional Rev \$ \$ 1 May 04	Price c/kWh 1 Oct 04 Network	Trans.	Notional Rev \$ \$ 1 Oct 04
Transition 1 ICPs post 1 May 03										
> 150 KVA Modeling Sheet ICPs & 3 L2 ICPs from Consumption Sheet Post 1 May 03										
			Load Group							
Central	CYD/CML	Count May 03	L2	1	16.90		17	16.90		17
Central	CYD/CML	Count May 03	L3	38	394.35		14,985	394.35		14,985
Central	CYD/CML	Count May 03	L3A	14	394.35		5,521	394.35		5,521
Central	CYD/CML	Count May 03	L4	8	1,042.00		8,336	1042.00		8,336
Central	CYD/CML	Count May 03	L5	-	1,042.00		-	1042.00		-
Central	CYD/CML	Capacity KVA May 03	L2	69	15.09	2.11	1,187	15.09	2.11	1,187
Central	CYD/CML	Capacity KVA May 03	L3	6,880	19.68	3.92	162,368	19.68	3.92	162,368
Central	CYD/CML	Capacity KVA May 03	L3A	4,156	18.14	3.92	91,681	18.14	3.92	91,681
Central	CYD/CML	Capacity KVA May 03	L4	5,750	12.39	3.92	93,783	12.39	3.92	93,783
Central	CYD/CML	Capacity KVA May 03	L5	-	10.44	3.92	-	10.44	3.92	-
Central	CYD/CML	KVA-KM May 03	L2	11			-			-
Central	CYD/CML	KVA-KM May 03	L3	231,252	0.11		25,438	0.11		25,438
Central	CYD/CML	KVA-KM May 03	L3A	122,164	0.11		13,438	0.11		13,438
Central	CYD/CML	KVA-KM May 03	L4	188,645	0.11		20,751	0.11		20,751
Central	CYD/CML	KVA-KM May 03	L5	-	0.11		-	0.11		-
Central	CYD/CML	CPD KW May 03	L2	39	74.14	59.94	5,229	74.14	59.94	5,229
Central	CYD/CML	CPD KW May 03	L3	1,100	66.47	59.71	138,798	66.47	59.71	138,798
Central	CYD/CML	CPD KW May 03	L3A	1,232	66.47	59.71	155,454	66.47	59.71	155,454
Central	CYD/CML	CPD KW May 03	L4	1,058	66.47	59.71	133,498	66.47	59.71	133,498
Central	CYD/CML	CPD KW May 03	L5	-	61.06	59.71	-	61.06	59.71	-
				14			870,484			870,484
Central	FKN	Count May 03	L2	2	14.64		29	14.64		29
Central	FKN	Count May 03	L3	27	341.70		9,226	341.70		9,226
Central	FKN	Count May 03	L3A	24	341.70		8,201	341.70		8,201
Central	FKN	Count May 03	L4	15	903.00		13,545	903.00		13,545
Central	FKN	Count May 03	L5	1	903.00		903	903.00		903
Central	FKN	Capacity KVA May 03	L2	278	13.33	2.94	4,523	13.33	2.94	4,523
Central	FKN	Capacity KVA May 03	L3	5,106	17.04	6.28	119,072	17.04	6.28	119,072
Central	FKN	Capacity KVA May 03	L3A	7,858	15.71	6.28	172,797	15.71	6.28	172,797
Central	FKN	Capacity KVA May 03	L4	11,750	10.73	6.28	199,868	10.73	6.28	199,868
Central	FKN	Capacity KVA May 03	L5	3,000	9.04	6.28	45,960	9.04	6.28	45,960
Central	FKN	KVA-KM May 03	L2	25			-	0.00		-
Central	FKN	KVA-KM May 03	L3	68,097	0.11		7,491	0.11		7,491
Central	FKN	KVA-KM May 03	L3A	73,581	0.11		8,094	0.11		8,094
Central	FKN	KVA-KM May 03	L4	166,028	0.11		18,263	0.11		18,263
Central	FKN	KVA-KM May 03	L5	37,440	0.11		4,118	0.11		4,118
Central	FKN	CPD KW May 03	L2	100	64.19	51.91	11,610	64.19	51.91	11,610
Central	FKN	CPD KW May 03	L3	1,429	57.56	51.70	156,133	57.56	51.70	156,133
Central	FKN	CPD KW May 03	L3A	2,515	57.56	51.70	274,789	57.56	51.70	274,789
Central	FKN	CPD KW May 03	L4	4,298	57.56	51.70	469,599	57.56	51.70	469,599
Central	FKN	CPD KW May 03	L5	915	52.89	51.70	95,680	52.89	51.70	95,680
				15			1,619,901			1,619,901

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Area	GXP	Description	Tariff	Base Quantity as at 31/03/2003		Price c/kWh 1 May 04 Network	Trans.	Notional Rev \$ \$ 1 May 04		Price c/kWh 1 Oct 04 Network	Trans.	Notional Rev \$ \$ 1 Oct 04
16 - 150 KVA GLV from CSV Files & Profile Data - Transition 1 ICPs												
Central	CYD/CML	Count May 03	L2	717		16.90		12,117		16.90		12,117
Central	CYD/CML	Capacity kVA May 03	L2	44,416		15.09	2.11	763,955		15.09	2.11	763,955
Central	CYD/CML	KVA-KM May 03	L2	19,908				-				-
Central	CYD/CML	CPD KW May 03	L2	5,485		74.14	59.94	735,429		74.14	59.94	735,429
Central	CYD/CML	KWH	L2	-				-				-
					16			1,511,501				1,511,501
Central	FKN	Count May 03	L2	660		14.64		9,662		14.64		9,662
Central	FKN	Capacity kVA May 03	L2	35,382		13.33	2.94	575,665		13.33	2.94	575,665
Central	FKN	KVA-KM May 03	L2	6,969				-				-
Central	FKN	CPD KW May 03	L2	6,564		64.19	51.91	762,046		64.19	51.91	762,046
Central	FKN	KWH	L2	-				-				-
					17			1,347,373				1,347,373
Transition 1 kWh Consumption Sheet HHR data by load group												
Central	CYD/CML	kWh	L2	1,322,020		0.83	0.25	14,278		0.83	0.25	14,278
Central	CYD/CML	kWh	L3	1,092,417		0.59	0.32	9,941		0.59	0.32	9,941
Central	CYD/CML	kWh	L3A	7,907,377		0.53	0.28	64,050		0.53	0.28	64,050
Central	CYD/CML	kWh	L4	6,375,650		0.57	0.43	63,756		0.57	0.43	63,756
Central	CYD/CML	kWh	L5	-		0.96	0.59	-		0.96	0.59	-
				16,697,464	18			152,025				152,025
Central	FKN	kWh	L2	1,797,746		0.98	0.23	21,753		0.98	0.23	21,753
Central	FKN	kWh	L3	2,272,681		0.56	0.46	23,181		0.56	0.46	23,181
Central	FKN	kWh	L3A	12,963,607		0.51	0.37	114,080		0.51	0.37	114,080
Central	FKN	kWh	L4	24,020,798		0.31	0.34	156,135		0.31	0.34	156,135
Central	FKN	kWh	L5	2,272,607		0.92	0.62	34,998		0.92	0.62	34,998
				43,327,439	19			350,147				350,147
Count of General 400 V connections post 1 May 2003												
Central	CYD/CML	Number	L1	1,938	20			-				-
Central	FKN	Number	L1	973	21			-				-
Street Lighting												
Central	CODC	No		1,577		0.92		1,451		0.92		1,451
	CODC	kWh		947,248		2.56	1.45	37,985		2.56	1.45	37,985
Transit		No		152		0.92		140		0.92		140
	Transit	kWh		139,374		2.56	1.45	5,589		2.56	1.45	5,589
				1,086,622	22			45,164				45,164
	QLDC	No		2,077		0.92		1,910		0.92		1,910
	QLDC	kWh		1,023,012		2.56	1.45	41,023		2.56	1.45	41,023
				1,023,012	23			42,933				42,933

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