

Information Disclosure by Aurora Energy Limited

As at 31 March 2007

Pursuant to the
COMMERCE ACT (ELECTRICITY DISTRIBUTION THRESHOLDS) NOTICE 2004
and the AMENDMENT NOTICE 2006

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Date: 17 May 2007

Information Disclosure Disclaimer

Information disclosed in this document has been prepared solely for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 and the Amendment Notice 2006.

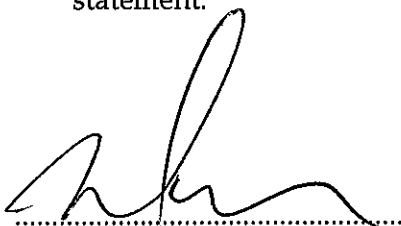
The information should not be used for any other purpose than that intended under the Notice.

The information disclosed is for the lines business as described in the Notice. There are other activities of the Company that are not required to be reported under the Notice.

A CERTIFICATION OF THRESHOLD COMPLIANCE STATEMENT

We, Raymond Stuart Polson and Ross Douglas Liddell being Directors of Aurora Energy Limited, certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached threshold compliance statement of Aurora Energy Limited, and related information, prepared for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 complies with the requirements of that Notice except in the following respect:

Clause 6(1)(b) : Aurora Energy Limited has, for the year ending 31 March 2007 breached its five year SAIFI threshold. An explanation for the breach is provided on page 5 of this statement.



Raymond Stuart Polson



Ross Douglas Liddell

17 May 2007

Aurora Energy Limited complies with all the requirements for the price path thresholds and the SAIDI reliability threshold at 31 March 2007 as specified in the Commerce Act (Electricity Distribution Thresholds) Notice 2004 and the Amendment Notice 2006. The SAIFI reliability threshold was breached by a minor amount (4.3%).

B PRICE PATH THRESHOLD

Compliance with two thresholds under the price path is required and Aurora complies with both thresholds.

Clause 5 (1) (a) The Notional Revenue of a distribution business at each assessment date (calculated in accordance with the numerator of the left-hand side of the following expression) is not to exceed the Allowable Notional Revenue of the distribution business under the CPI-X price path at that assessment date (calculated in accordance with the denominator of the left-hand side of the following expression):

Test:	$\frac{NR_{2007}}{R_{2007}}$	≤ 1
Result:	\$37,073,328 / \$37,943,620	< 1
Result:	0.9771	< 1
Result:	Threshold is not breached	

Supporting evidence is presented in Appendices A, C, D and E.

Clause 5 (1) (b) The Notional Revenue of a distribution business at any time during an assessment period is not to exceed the greater of the Allowable Notional Revenue of the distribution business at the assessment date on which that assessment period ends and the Allowable Notional Revenue of the distribution business at the previous assessment date under this clause (or, if the previous assessment date is the reference date, under clause 5 of the initial Notice).

Test:	$\frac{NR_{Max}}{Max(R_{2006}, R_{2007})}$	≤ 1
Result:	\$37,073,328 / \$37,943,620	< 1
Result:	0.9771	< 1
Result:	Threshold is not breached.	

Supporting evidence is presented in Appendices A, C, D and E.

Detailed calculations of the $\Sigma P_{i,2007} Q_i$ at 1 March 2007 are attached, being:

⇒ the maximum $\Sigma P_{i,2007} Q_i$ during the period 1 April 2006 to 31 March 2007

Appendix C → This sheet shows $\Sigma P_{i,2007} Q_i$ for the prices at 1 March 2006 and 1 April 2006 and summarises revenues from appendices D and E.

Appendix D → Supporting calculations for the summary sheet ex Gentrack invoicing.

Appendix E → Supporting calculations for the summary sheet for variable charges ex retailers' sales reports.

Excluded Services

The following are excluded services for the calculation of Notional Revenue:

- (a) Connection, disconnection, or reconnection services. Aurora obtains no revenue from the provision of such services since these are carried out by other parties. The contractors charge electricity retailers or consumers as appropriate.
- (b) "Non conveyance" goods and services. Aurora does not provide services such as energy use monitoring services, consulting services or the provision of information not directly related to the provision of electricity distribution. Aurora does own some buildings, for which a market-based rental is charged to the tenants.
- (c) "Other" goods and services. Aurora does earn income in the form of capital contributions where assets are vested with Aurora by consumers or developers. In all such cases, the capital contribution paid by the consumer is the residual cost of the network extension (after a contribution by Aurora to the total cost of the network extension). In addition, the consumer selects the "design and build" contractor for the network extension and, thus, would normally select the contractor tendering the lowest total cost of the network extension.
- (d) The provision of services associated with the embedded network for Heritage Estate Te Anau. This small 180-lot network was won in open competition in 2005 after the developer requested tenders for the design, build and operation of the electricity network in the subdivision.

Transmission Charges

For the purposes of the calculations, transmission charges are the sum of the:

- (a) Transpower Connection, Interconnection, EVA credits and New Investment charges.
- (b) Avoided transmission charges paid to embedded generators.

Loss and Constraint Rentals for off take grid exit points are excluded as these are passed through to retailers each month on the basis of their share of monthly transmission charges. HVDC charges and Loss and Constraint Rentals associated with input grid exit points are excluded as these are recovered / passed through to embedded generators.

For the 12 months ending 31 March 2007, Transpower provided Interim Rebate credits to Aurora each month as a result of an interim agreement with the Commerce Commission. Aurora did not uplift these credits until Transpower paid Aurora the 12 months of the Interim Rebates of \$2,264,954 plus interest of \$77,456 on 2 April 2007. During the year Aurora also obtained avoided transmission Interim Rebates totalling \$359,458 from the embedded generators connected to the Aurora network. On 20 April Aurora passed through to retailers the Interim Rebates received from Transpower and embedded generators plus \$99,779 of interest. As the Interim Rebates have been passed through they have been excluded from the calculation of transmission charges. The above figures include some small adjusting invoices passed through on 20 May.

C QUALITY THRESHOLD

Compliance with two thresholds under the quality test is required and Aurora complies with the SAIDI threshold however a small breach of the SAIFI threshold has occurred.

Clause 6 (1) (a) Interruption Duration (Class B&C)

Test: $SAIDI_{2007} \leq \left(\frac{SAIDI_{1999} + SAIDI_{2000} + SAIDI_{2001} + SAIDI_{2002} + SAIDI_{2003}}{5} \right)$

Result: 96.69 < 106.20

Result: SAIDI does not breach the threshold

SAIDI is the sum of the planned and unplanned interruption minutes per network connection for events occurring within the Aurora network. The SAIDI for the year ended 31 March 2007 was 96.69 minutes which is less than the average SAIDI of 106.20 minutes for the five years ended 31 March 2003.

Aurora, therefore, complies with the interruption duration threshold.

Supporting evidence is presented in Appendix B.

Clause 6 (1) (b) Interruption Frequency (Class B&C)

Test: $SAIFI_{2007} \leq \left(\frac{SAIFI_{1999} + SAIFI_{2000} + SAIFI_{2001} + SAIFI_{2002} + SAIFI_{2003}}{5} \right)$

Result: 1.69 > 1.62

Result: SAIFI breaches the threshold by 0.07 interruptions

SAIFI is the sum of the planned and unplanned frequency of interruptions per network connection for events occurring within the Aurora network. The SAIFI for the year ended 31 March 2007 was 1.69 which is greater than the average SAIFI of 1.62 interruptions per annum for the 5 year period ended 31 March 2003.

Aurora, therefore, does not comply with the interruption frequency threshold.

Supporting evidence is presented in Appendix B.

Analysis of the unplanned faults reveals that several large events have had a major impact and resulted in SAIFI being breached.

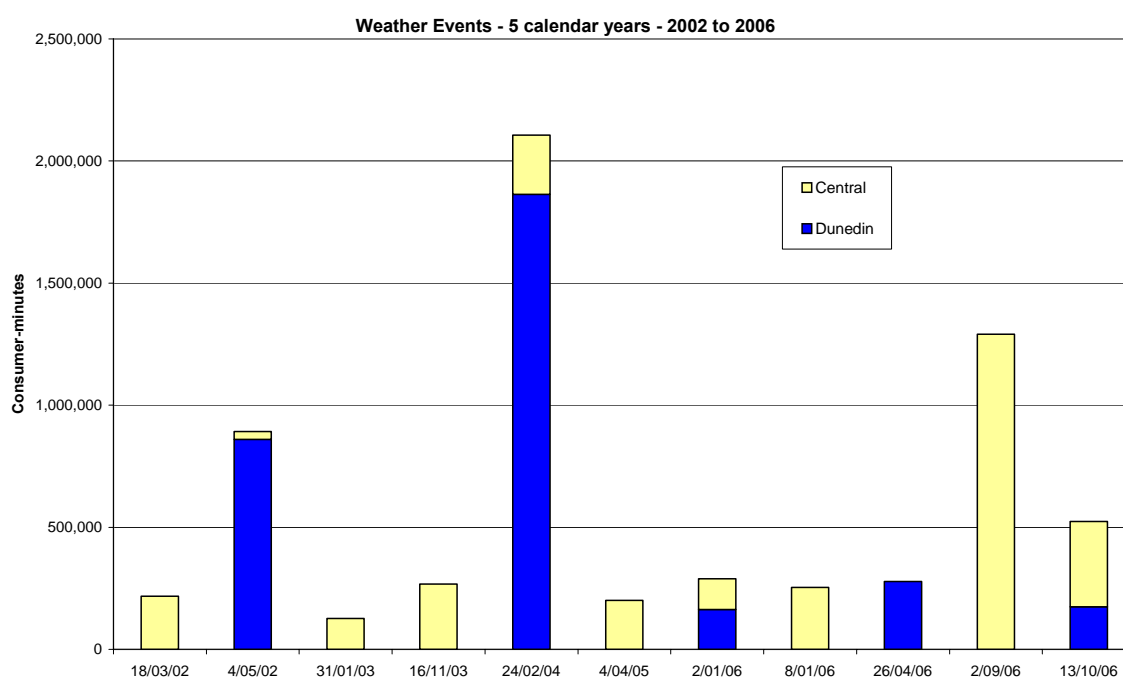
- A significant wind storm affected supply in Central Otago from 11.32 pm on 1 September 2006 to 6.32pm on 2 September. 16 poles were broken and resources to restore supply were stretched due to the widespread nature of the faults. The cumulative faults for the storm contributed 15.45 minutes (16.0%) to overall SAIDI minutes, affected 5,919 customers and contributed 0.08 (4.7%) to the SAIFI measure.
- A significant westerly windstorm affected supply to both Dunedin and Central Otago areas from 12.42am on 12 October to 6.54pm on 13 October. This event affected a much wider area however only 4 poles were broken with many outages due to trees or branches being blown onto lines and supply was able to be restored much faster. The cumulative faults contributed 6.74 minutes (7.0%) to overall SAIDI minutes, affected 9,641 customers and contributed 0.12 (7.1%) to the SAIFI measure.
- On Monday 12 June 2006 the significant snow storm which affected much of North Otago and Canterbury also impacted on Aurora. Parts of the Omakau - St Bathans area and Hawea had outages attributable to snow. The cumulative faults contributed 1.42 minutes to overall SAIDI minutes and 0.01 to the overall SAIFI measure.

By deducting the above two largest events, the SAIFI measure reduces from 1.69 to 1.49 which is far less than the SAIFI threshold of 1.62 interruptions per customer per year.

Since these events, pole inspection practices have been reviewed and additional funds have been set aside for pole inspection and tree trimming.

Since the thresholds regime began, Aurora has not breached on SAIDI or SAIFI until now. The SAIFI measure for 2004 was 1.61, for 2005 was 1.46, for 2006 was 1.49 and for 2007 is 1.69. The average value for these 4 years is 1.56 which is less than the threshold value of 1.62 being the average of the five years 1999 to 2003.

The number of large weather events for the last five years has also been studied and the results are depicted below. For this study a weather event was defined as involving more than 10 faults and the cumulative faults also totalled more than 120,000 customer minutes (approximately more than 1.6 SAIDI minutes). Storm events with multiple outages tend to stretch resources more, extending restoration times and therefore SAIDI.



From the graph it can be seen that the two most recent storm events on 1-2 September and 12-13 October 2006 which are detailed above are two of the four largest weather events to have occurred during the last 5 years. The somewhat random nature of the events is apparent as is the area affected by an event. Most events (7 out of 11) only occur in the Dunedin area or the Central area with only 4 events affecting both Dunedin and Central Otago. The above data supports the case for discounting the two storm events from the SAIFI measure and confirms that the SAIFI breach has been caused by unusual events.

In addition when compared against its peers for the March 2006 disclosure year Aurora has performed creditably in the SAIDI and SAIFI area. This minor breach by Aurora for the 2007 year still leaves it performing well when compared to its peer group below. Lines businesses with ICPs per HV km of line and cable is selected as the peer group because the density of customer connections per HV km of line equalises for length of lines exposed for major faults and allows comparison with others of a similar rural/urban mix.

The overall SAIDI performance for 2007 of 96.69 minutes also compares very well with the industry weighted average SAIDI disclosed for 2006 of 137 minutes.

	ICPs per km (HV line and cable)	SAIDI (2006) Distributor Planned and Unplanned	SAIFI (2006) Distributor Planned and Unplanned	SAIFI (2007) Distributor Planned and Unplanned
WEL Network	27.6	70	1.53	
Unison	21.4	134	2.83	
Aurora	21.3	83	1.49	1.69
PowerCo	17.4	214	2.58	
Counties	16.9	62	1.65	
Waipa	16.6	172	2.76	

Overall the minor breach is within the bounds of results due to the randomness associated with major weather events and there is no concern that a deteriorating trend has been established.

D QUALITY POLICIES AND PROCEDURES

The quality records for all outages (planned and unplanned) on the Aurora Energy Ltd network are maintained by *DELTA* Utility Services Limited (*DELTA*) under the asset services contract between the two parties for the operation and maintenance of the network. *DELTA* has management policies and procedures that are certified to ISO 9001. The quality procedures pertinent to the recording of outage information are set out in document QP2109 "Network Outage Reporting". A flow diagram from that document is set out below.

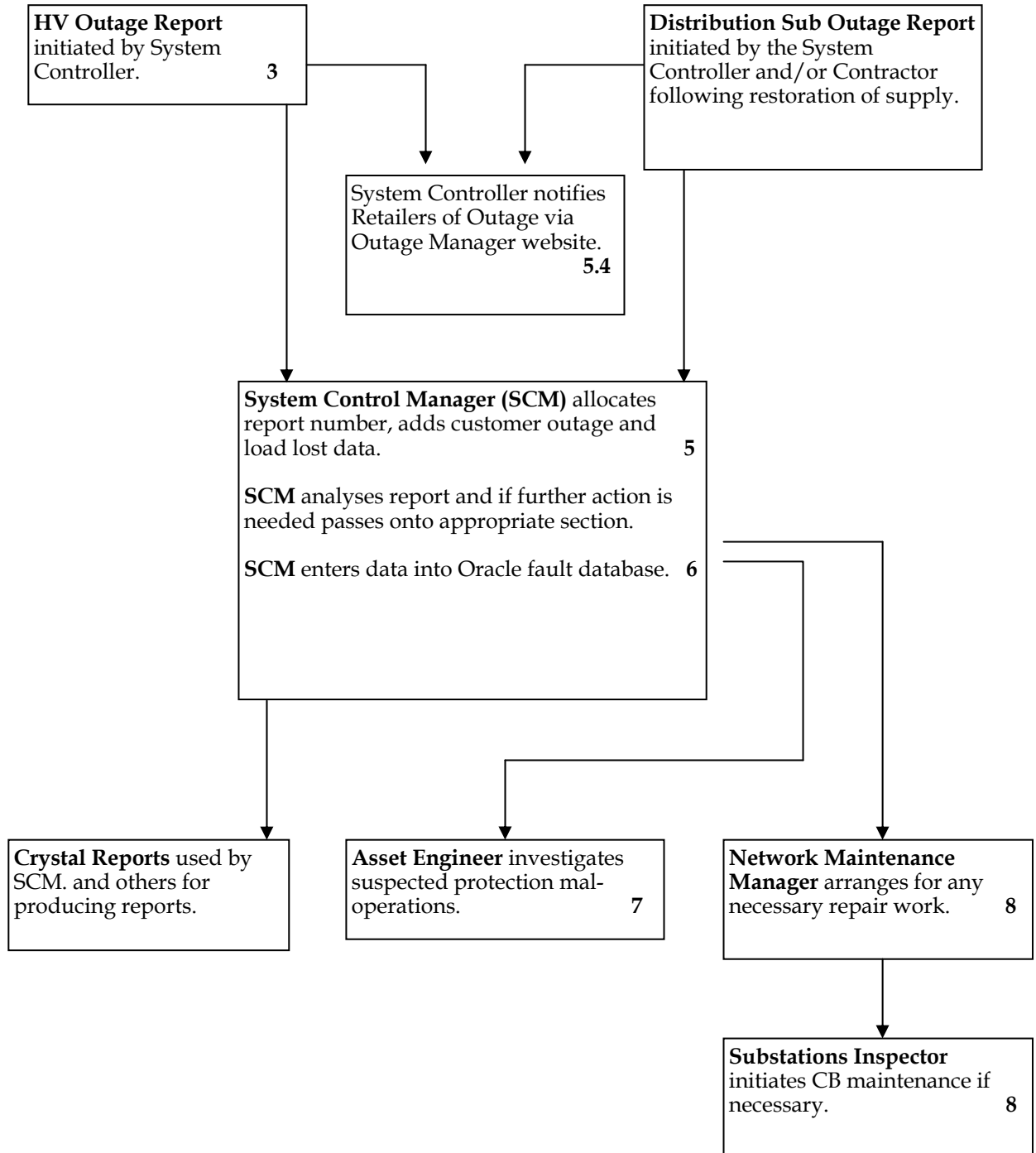


Figure 1 - Flow Diagram for Processing Outage Reports

The duty System Controller is responsible for initiating a fault report as soon as the fault occurs and, when completed, attaching the relevant information such as switching instructions, SCADA print-outs, etc. The System Control Manager also peruses the daily report from the after hours telephone answering service to ensure that reports for outages involving single HV fuses or LV fuses supplying multiple consumers are captured. All details on the fault reports are subsequently checked by the System Control Manager. He is also responsible for entering data from the report into the *DELTA* outage database. This database is used to collect data on all outages where equipment is removed from service. It therefore includes all planned interruptions and unplanned interruptions as well as those involving all HV fuses and where LV fuses supply multiple ICPs. Momentary interruptions due to circuit reclosers at zone substations less than one minute are also included. Momentary interruptions due to reclosers in the HV network that are not connected to SCADA are recorded in the database if recorded by multiple UTL devices. The outage database holds the customer-minutes interrupted for each outage along with date, time, cause, voltage of faulted circuit, load lost and number of customers affected.

Customer numbers are derived from the geographic information system (GIS) for that part of the circuit affected by the planned or unplanned outage. Each month the ICPs in the GIS are reconciled with the ICPs in the network connection database used for line charge billing to retailers. The network connection database is updated daily from the national registry and a full reconciliation with the national registry is carried out at the end of each month. The customer number used in the annual outage report is the average of the start period customer number billed to retailers and the end period customer number billed to retailers. This average number is divided into the sum of all customer-minutes interrupted to derive the SAIDI minutes.

Each month a summary of outages (including details of the major outages) is reported to the directors of Aurora Energy Ltd. This report is checked by the Operations Manager and the Network Services Manager. A separate report on outage performance is also included in the Quarterly Asset Performance Report to the directors of Aurora Energy Ltd. At the end of March each year an extract of all outages is imported into MS Excel where further analysis is carried out prior to the production of the reports for publication for the Information Disclosure Requirements. These reports are scrutinised by the Network Services Manager for consistency of coding and to ensure that all interruptions less than 1 minute or involving LV circuits are not included in the Class B or C interruptions.

E CUSTOMER COMMUNICATIONS

Aurora completed a compliance statement on customer communications as at 31 March 2006. It is intended to complete the next compliance statement on customer communications as at 31 March 2008.

AUDITORS' REPORT ON THRESHOLD COMPLIANCE STATEMENT

To the readers of the threshold compliance statement of Aurora Energy Limited for the assessment period ended on 31 March 2007

We have examined the attached statement, which is a threshold compliance statement in respect of the price path threshold and the quality threshold prepared by Aurora Energy Limited for assessment as at 31 March 2007 and dated 17 May 2007 for the purposes of information requirements set out in clause 7 of the Commerce Act (Electricity Lines Thresholds) Notice 2004 ("the Notice"). In this report the attached statement is called "the threshold compliance statement".

Directors' Responsibilities

Directors of Aurora Energy Limited are responsible for the certification, confirming the compliance or otherwise, of the threshold compliance statement in accordance with the Notice.

Auditors' Responsibilities

It is our responsibility to express an independent opinion (in the form prescribed in the Notice) on the threshold compliance statement and report our opinion to you.

We conducted our audit in accordance with the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand.

Basis of Opinion - Price Path Threshold and Quality Threshold: SAIDI and SAIFI Statistics for the Assessment Period ended 31 March 2007

Our audit included examination, on a test basis, of evidence relevant to the amounts and disclosures contained on pages 2 to 9 and Appendices A to E of the threshold compliance statement and which relate to:

- the price path threshold set out in clause 5 of the Notice; and
- the SAIDI and SAIFI statistics for the assessment period ended on 31 March 2007 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice.

It also included an assessment of the significant estimates and judgements, if any, made by Aurora Energy Limited in the preparation of the threshold compliance statement and an assessment of whether the basis of preparation has been adequately disclosed.

We planned and performed our audit of the threshold compliance statement so as to obtain all the information and explanation which we considered necessary, including for the purpose of obtaining sufficient evidence to give reasonable assurance that the threshold compliance statement is free from material misstatements (whether caused by fraud or error), except that our work was limited in respect of the quality threshold: SAIDI and SAIFI statistics as explained below. In forming our opinion we also evaluated the overall adequacy of the presentation of information in the threshold compliance statement.

AUDITORS' REPORT ON THRESHOLD COMPLIANCE STATEMENT
Aurora Energy Limited

Basis of Opinion - Quality Threshold: SAIDI and SAIFI Statistics for the Years Ended 31 March 1999, 2000, 2001, 2002 and 2003.

In relation to the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice. We have undertaken procedures to provide reasonable assurance that:

- the amounts and disclosures in the threshold compliance statement relating to those statistics have been correctly taken from the information disclosed by Aurora Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999; and
- those statistics have been calculated based on the source data provided to us. We have not performed audit procedures on the source data.

Relationship and Interests

We have no relationship with or interests in Aurora Energy Limited other than in our capacities as auditors of the threshold compliance statements and in the provision of other professional advisory services. We are not aware of any relationships between our firm and Aurora Energy Limited that, in our professional judgment, may reasonably be thought to impair our independence.

Opinions

Unqualified Opinion

We have obtained all the information and explanations we have required.

Price Path Threshold

In our opinion, having made all reasonable enquiry, to the best of our knowledge the amounts or details set out in the threshold compliance statement relating to the price path threshold set out in clause 5 of the Notice and related information have been prepared in accordance with the Notice, and give a true and fair view of the performance of Aurora Energy Limited against that threshold for the assessment period ended on 31 March 2007.

Quality Threshold: SAIDI and SAIFI statistics

In our opinion, having made all reasonable enquiry, to the best of our knowledge:

- a) the SAIDI and SAIFI statistics for the assessment period ended on 31 March 2007 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice and related information have been calculated or prepared in accordance with Aurora Energy Limited's policies and procedures for recording SAIDI and SAIFI statistics as disclosed in the threshold compliance statement, and fairly represent the performance of Aurora Energy Limited for the assessment period ended on 31 March 2007;
- b) the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice, have been correctly taken from the information disclosed by Aurora Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999. Those statistics have been properly calculated based on the unaudited source data provided to us by Aurora Energy Limited.

AUDITORS' REPORT ON THRESHOLD COMPLIANCE STATEMENT
Aurora Energy Limited

Qualified Opinion

Our opinion is qualified as follows:

Quality Threshold: SAIDI and SAIFI statistics

The scope of our audit was subject to the following limitations:

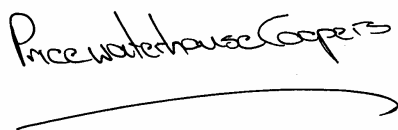
- There is no independent evidence available for the period to support the completeness and accuracy of recorded faults; and
- Control over the completeness and accuracy of ICP data included in the SAIDI and SAIFI calculations is limited throughout the period.

Because of these limitations, there are no practical audit procedures that we could adopt to confirm independently that all outage and ICP data was properly recorded for the purposes of inclusion in the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics.

In these respects alone we have not obtained all the information and explanations that we have required.

Because of the potential effect of the limitations in the evidence available to us, we are unable to form an opinion as to whether the amounts or details set out in the quality threshold: SAIDI and SAIFI statistics for the assessment period ended on 31 March 2007, together with the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, give a true and fair view of the performance of Aurora Energy Limited against those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice for the assessment period ended on 31 March 2007.

Our audit was completed on 21 May 2007 and our qualified and unqualified opinions are expressed as at that date.



PricewaterhouseCoopers
Auckland
21 May 2007

APPENDIX A

Clause 5 (1) (a)

NR₂₀₀₇

Notional Revenue for the year ending 31 March 2007		
Term	Description	(\$)
$\sum P_{i,2007} Q_i$	Prices at 31 March 2007 multiplied by 31 March 2003 Base Quantities	56,767,158
K_{2007}	Transmission Charges for year ending 31 March 2007	19,070,220
	Rates for year ending 31 March 2007	490,613
	Electricity Commission Levies for year ending 31 March 2007	132,998
$NR_{2007} = \sum P_{i,2007} Q_i - K_{2007}$	Notional Revenue for the year ending 31 March 2007	37,073,328

R₂₀₀₄

Maximum Notional Revenue at the reference date which would not have caused the distribution business to breach the price path under the Initial Notice		
Term	Description	(\$)
$\sum P_{i,0} \times Q_{i,0}$	Prices at 6 September 2003 multiplied by 31 March 2003 Base Quantities	51,093,709
C_{T2003}	Budget Transmission Charges for year ended 31 March 2004	14,890,000
C_{R2003}	Budget Rates for year ended 31 March 2004	309,000
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	35,894,709

Note: All notation in the table above except R₂₀₀₄ comes from the Initial Notice.

Test for 5 (1) (a) - $(NR_{2007} / R_{2007} \leq 1)$

Allowable Notional Revenue under CPI -X price path		
Term	Description	(\$)
X	X Factor	1%
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	35,894,709
$(1+\Delta CPI_{2005})$	Average change in Consumer Price Index over 2004	1.0229
$(1-X)$	1-X Factor	0.99
R_{2005}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2005	36,349,619
$(1+\Delta CPI_{2006})$	Average change in Consumer Price Index over 2005	1.0304
$(1-X)$	1-X Factor	0.99
R_{2006}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2006	37,079,029
$(1+\Delta CPI_{2007})$	Average change in Consumer Price Index over 2006	1.0337
$(1-X)$	1-X Factor	0.99
R_{2007}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2007	37,943,620
NR_{2007} / R_{2007}	Expression must be less than or equal to 1 to avoid breaching 5(1)(a)	0.9771
$R_{2007} - NR_{2007}$	Value of Compliance or (Breach)	870,292

For presentation purposes, the CPI Index has been presented to four decimal places, however, for the calculation of R₂₀₀₇, the full index (with no rounding) has been applied.

ΔCPI_{2005}			
Numerator		Denominator	
$CPI_{Q1,2004}$	928	$CPI_{Q1,2003}$	913
$CPI_{Q2,2004}$	935	$CPI_{Q2,2003}$	913
$CPI_{Q3,2004}$	941	$CPI_{Q3,2003}$	918
$CPI_{Q4,2004}$	949	$CPI_{Q4,2003}$	924
Total	3753	Total	3669
ΔCPI_{2005}	2.29%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 - Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2006}			
Numerator		Denominator	
$CPI_{Q1,2005}$	953	$CPI_{Q1,2004}$	928
$CPI_{Q2,2005}$	962	$CPI_{Q2,2004}$	935
$CPI_{Q3,2005}$	973	$CPI_{Q3,2004}$	941
$CPI_{Q4,2005}$	979	$CPI_{Q4,2004}$	949
Total	3867	Total	3753
ΔCPI_{2006}	3.04%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 - Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2007}			
Numerator		Denominator	
$CPI_{Q1,2006}$	985	$CPI_{Q1,2005}$	953
$CPI_{Q2,2006}$	1000	$CPI_{Q2,2005}$	962
$CPI_{Q3,2006}$	1007	$CPI_{Q3,2005}$	973
$CPI_{Q4,2006}$	1005	$CPI_{Q4,2005}$	979
Total	3997	Total	3867
ΔCPI_{2007}	3.37%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 - Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

Clause 5 (1) (b)

NR_{Max}

Maximum Notional Revenue for the period 1 April 2006 to 31 March 2007. P x Q using 31 March 2007 Prices and 31 March 2003 Base Quantities if there has been no change in prices over this period, otherwise the prices which generate the maximum notional revenue over the period when using 31 March 2003 quantities		
Term	Description	(\$)
$\sum P_{Max} Q_i$	Maximum Price Between 1 April 2006 and 31 March 2007 multiplied by 31 March 2003 Base Quantities	56,767,158
K_{2007}	Transmission Charges for year ending 31 March 2007	19,070,220
	Rates Charges for year ending 31 March 2007	490,613
	Electricity Commission Levies for year ending 31 March 2007	132,998
NR_{Max}	Maximum Notional Revenue for 1 April 2006 to 31 March 2007	37,073,328

Test for 5 (1) (b) - $(NR_{Max} / \text{Max}(R_{2006}, R_{2007})) \leq 1$

Notional Revenue during the period is not to exceed the maximum of the Allowable Notional Revenue at the end of the assessment period and the Allowable Notional Revenue at the end of the previous assessment period		
Term	Description	(\$)
NR_{Max}	Maximum Notional Revenue for 1 April 2006 to 31 March 2007	37,073,328
R_{2006}	Allowable Notional Revenue at 31 March 2006	37,079,029
R_{2007}	Allowable Notional Revenue at 31 March 2007	37,943,620
$\text{Max}(R_{2006}, R_{2007})$	Maximum of the Allowable Notional Revenue at 31 March 2006 and the Allowable Notional Revenue at 31 March 2007	37,943,620
$NR_{Max} / \text{Max}(R_{2006}, R_{2007})$	If expression is greater than 1, Clause 5 (1) (b) is breached	0.9771
$\text{Max}(R_{2006}, R_{2007}) - NR_{Max}$	Value of Compliance or (Breach)	870,292

APPENDIX B

Year	SAIDI (Interruption Duration)			SAIFI (Interruption Frequency)		
	Class B	Class C	Total	Class B	Class C	Total
1999	7.90	85.00	92.90	0.06	1.95	2.01
2000	18.90	175.70	194.60	0.12	1.62	1.74
2001	16.70	62.40	79.10	0.11	1.19	1.30
2002	13.80	61.50	75.30	0.17	1.39	1.56
2003	20.50	68.60	89.10	0.15	1.36	1.51
	Five Year Average SAIDI		106.20	Five Year Average SAIFI		1.62
2007	13.17	83.52	96.69	0.10	1.59	1.69

APPENDIX C

Area	Description	\$ 1 Mar 06	\$ 1 Apr 06	Source Data	Ref
HalfwayBush&SouthDunedin	Std Domestic variable	18,663,527	19,620,550	Retailers	1
	Std Domestic fixed	2,037,960	2,415,612	Gentrack	A
	Capacity fixed	12,895,791	14,021,802	Gentrack	B
	Street Lighting	266,372	278,736	Gentrack	C
		33,863,649	36,336,500		
Frankton	Std Domestic variable	3,614,755	3,818,639	Retailers	3
	Std Domestic fixed	348,003	348,003	Gentrack	G
	Capacity fixed	355,062	371,142	Gentrack	H
	General 400V fixed	-	-	Gentrack	I
	Demand Metered HHR	-	-	Retailers	13
	General 400V variable profile	-	-	Retailers	5
	General 400V variable HHR	-	-	Retailers	11
	Transition 1 capacity L3-L5	1,932,979	2,034,735	Retailers	15
	Transition 1 capacity L2	1,664,344	1,738,367	Retailers	17
	Transition 1 variable profile	-	-	Retailers	7
	Transition 1 variable HHR	-	-	Retailers	19
	General 400V fixed L1	-	-	Retailers	21
	General 400V variable profile L1	-	-	Retailers	9
	Transition 2 capacity & variable L1	588,667	615,682	Retailers	25
	QLDC St Ltg	44,060	66,193	Retailers	23
		8,547,870	8,992,761		
Clyde&Cromwell	Std Domestic variable	5,535,166	6,109,154	Retailers	2
	Std Domestic fixed	539,333	539,333	Gentrack	D
	Capacity fixed	403,291	440,116	Gentrack	E
	General 400V fixed	-	-	Gentrack	F
	Demand Metered HHR	-	-	Retailers	12
	General 400V variable profile	-	-	Retailers	4
	General 400V variable HHR	-	-	Retailers	10
	Transition 1 capacity L3-L5	1,142,904	1,242,373	Retailers	14
	Transition 1 capacity L2	1,986,852	2,165,735	Retailers	16
	Transition 1 variable profile	-	-	Retailers	6
	Transition 1 variable HHR	-	-	Retailers	18
	General 400V fixed L1	-	-	Retailers	20
	General 400V variable profile L1	-	-	Retailers	8
	Transition 2 capacity & variable L1	797,586	873,269	Retailers	24
	CODC St Lighting	46,337	67,916	Retailers	22
		10,451,470	11,437,897		
Grand Total		52,862,989	56,767,158		

APPENDIX D

Area	Load Group		Base Quantity as at 31 March 2003	Price \$ 1/3/06		Network \$	Transmission \$	Notional Rev \$	Price \$ 1/4/06		Network \$	Transmission \$	Notional Rev \$			
				Network	Transmission	1/03/2006	1/03/2006	1/03/2006	Network	Transmission	1/04/2006	1/04/2006	1/04/2006			
Dunedin	Standard Domestic 15	Number	44,014		46.24			2,035,215	-	2,035,215		54.73		2,408,895	-	2,408,895
Dunedin		Total Capacity kVA	660,225					-	-	-				-	-	-
Dunedin	Standard Domestic 8	Number	448		6.13			2,745	-	2,745		15.00		6,716	-	6,716
Dunedin		Total Capacity kVA	3,582					-	-	-				-	-	-
				A				2,037,960	-	2,037,960				2,415,612	-	2,415,612
Dunedin	LD	Number	68		97.47	42.96		6,587	2,903	9,491		99.42	50.22	6,719	3,394	10,113
Dunedin		Total Capacity kVA	68					-	-	-				-	-	-
Dunedin	LOA	Number	58		202.35	92.91		11,719	5,381	17,100		206.40	108.61	11,954	6,290	18,244
Dunedin		Total Capacity kVA	116					-	-	-				-	-	-
Dunedin	Load Group 1	Number	3,623		9.48			34,345	-	34,345		9.67		35,034	-	35,034
Dunedin		Total Capacity kVA	54,344		8.91	1.49		484,203	80,972	565,175		9.09	1.94	493,985	105,427	599,412
Dunedin		Total CPD kW	8,365		83.66	52.13		699,821	436,071	1,135,892		85.33	61.94	713,791	518,132	1,231,923
Dunedin	Load Group 1A	Number	215		9.48			2,036	-	2,036		9.67		2,077	-	2,077
Dunedin		Total Capacity kVA	1,718		10.31	2.33		17,713	4,003	21,716		10.52	2.95	18,073	5,068	23,141
Dunedin		Total CPD kW	211		83.66	52.13		17,643	10,994	28,637		85.33	61.94	17,995	13,063	31,058
Dunedin	Load Group 2	Number	2,447		15.81			38,686	-	38,686		16.63		40,692	-	40,692
Dunedin		Total Capacity kVA	125,856		15.33	2.07		1,929,371	260,522	2,189,893		16.14	2.42	2,031,314	304,571	2,335,886
Dunedin		Total CPD kW	22,589		55.31	52.76		1,249,420	1,191,817	2,441,236		60.22	60.79	1,360,334	1,373,210	2,733,543
Dunedin		Other Charge	(658)		1			(658)	-	(658)		1		(658)	-	(658)
Dunedin	Load Group 3	Number	101		364.98			36,802	-	36,802		372.28		37,538	-	37,538
Dunedin		Total Capacity kVA	19,811		22.33	4.06		442,381	80,433	522,814		22.78	4.75	451,296	94,103	545,399
Dunedin		Total KVA-KM	1,320		0.18			238	-	238		0.18		238	-	238
Dunedin		Total CPD kW	5,750		49.12	51.67		202,030	297,513	500,343		50.10	60.40	200,473	347,700	636,253
Dunedin		Other Charge	(4,039)		1			(4,039)	-	(4,039)		1		(4,039)	-	(4,039)
Dunedin	Load Group 3A	Number	88		364.98			32,240	-	32,240		372.28		32,885	-	32,885
Dunedin		Total Capacity kVA	28,654		20.70	4.06		593,145	116,337	709,481		21.11	4.75	604,893	136,108	741,001
Dunedin		Total KVA-KM	2,212		0.18			398	-	398		0.18		398	-	398
Dunedin		Total CPD kW	9,581		49.12	51.67		470,619	495,050	965,669		50.10	60.40	480,008	578,692	1,058,701
Dunedin		Other Charge	(1,742)		1			(1,742)	-	(1,742)		1		(1,742)	-	(1,742)
Dunedin	Load Group 4	Number	55		974.41			53,349	-	53,349		993.90		54,416	-	54,416
Dunedin		Total Capacity kVA	38,752		12.43	4.06		481,687	157,333	639,020		13.16	4.75	509,976	184,072	694,048
Dunedin		Total KVA-KM	2,653		0.18			477	-	477		0.18		477	-	477
Dunedin		Total CPD kW	12,181		37.39	51.67		455,457	629,405	1,084,862		41.14	60.40	501,137	735,748	1,236,884
Dunedin		Other Charge	185,371		1			185,371	-	185,371		1		185,371	-	185,371
Dunedin	Load Group 5	Number	9		974.41			9,013	-	9,013		993.90		9,194	-	9,194
Dunedin		Total Capacity kVA	36,375		8.32	4.06		302,640	147,683	450,323		8.34	4.75	303,368	172,781	476,149
Dunedin		Total KVA-KM	4,113		0.18			740	-	740		0.18		740	-	740
Dunedin		Total CPD kW	14,129		22.97	51.67		324,537	730,033	1,054,570		22.05	60.40	311,539	853,377	1,164,915
Dunedin		Other Charge	92,310		1			92,310	-	92,310		1		92,310	-	92,310
				B				8,249,342	4,646,449	12,895,791				8,589,787	5,431,815	14,021,602
Dunedin	Street Lighting	Fixed	1	C	204,918	61,454		204,918	61,454	266,372		203,896	74,840	203,896	74,840	278,736
CYD/CML	Standard Domestic 15	Number	9,853		54.73			539,255	-	539,255		54.73		539,255	-	539,255
CYD/CML		Total Capacity kVA	147,795		-			-	-	-		-		-	-	-
CYD/CML	Standard Domestic 8	Number	5		15.00			79	-	79		15.00		79	-	79
CYD/CML		Total Capacity kVA	42		-			-	-	-		-		-	-	-
				D				539,333	-	539,333				539,333	-	539,333

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2007

Area	Load Group		Base Quantity		Price \$ 1/3/06		Network \$	Transmission \$	Notional Rev \$		Price \$ 1/4/06		Network \$	Transmission \$	Notional Rev \$
			as at 31 March 2003		Network	Transmission	1/03/2006	1/03/2006	1/03/2006		Network	Transmission	1/04/2006	1/04/2006	1/04/2006
Capacity based															
CYD/CML	Load Group 0	Number	96		122.34	48.69	11,785	4,690	16,476		130.66	56.68	12,587	5,460	18,047
CYD/CML		Total Capacity kVA	96				-	-	-				-	-	-
CYD/CML	Load Group 0A	Number	153		232.54	118.15	35,598	18,087	53,685		248.35	137.53	38,018	21,054	59,072
CYD/CML		Total Capacity kVA	306				-	-	-				-	-	-
CYD/CML	Load Group 1	Number	76		10.89		831	-	831		11.63		888	-	888
CYD/CML		Total Capacity kVA	1,145		16.89	2.21	19,339	2,530	21,870		18.84	1.77	21,572	2,027	23,598
CYD/CML		Total CPD kW	155		104.84	61.86	16,200	9,559	25,759		119.35	64.63	18,443	9,987	28,430
CYD/CML	Load Group 1A	Number	20		10.89		215	-	215		11.63		230	-	230
CYD/CML		Total Capacity kVA	158		18.50	2.97	2,923	469	3,392		20.56	2.66	3,248	420	3,669
CYD/CML		Total CPD kW	20		104.84	61.86	2,120	1,251	3,370		119.35	64.63	2,413	1,307	3,719
CYD/CML	Load Group 2	Number	113		18.17		2,061	-	2,061		19.41		2,201	-	2,201
CYD/CML		Total Capacity kVA	4,909		24.34	3.07	119,495	15,072	134,567		26.80	2.77	131,572	13,599	145,171
CYD/CML		Total CPD kW	560		79.70	58.20	44,640	32,598	77,238		92.50	60.36	51,809	33,808	85,617
CYD/CML		Other Charge	-		1		-	-	-		1		-	-	-
CYD/CML	Load Group 3	Number	5		434.10	-	2,279	-	2,279		463.62	-	2,434	-	2,434
CYD/CML		Total Capacity kVA	1,022		32.49	5.72	33,191	5,843	39,035		35.70	5.66	36,471	5,782	42,253
CYD/CML		Total KVA-KM	355		0.18	-	64	-	64		0.18	-	64	-	64
CYD/CML		Total CPD kW	87		73.18	57.98	6,342	5,025	11,367		85.54	60.11	7,413	5,210	12,623
CYD/CML		Other Charge	-		1		-	-	-		1		-	-	-
CYD/CML	Load Group 3A	Number	-		434.10	-	-	-	-		463.62	-	-	-	-
CYD/CML		Total Capacity kVA	-		29.95	5.72	-	-	-		32.99	5.66	-	-	-
CYD/CML		Total KVA-KM	-		0.18	-	-	-	-		0.18	-	-	-	-
CYD/CML		Total CPD kW	-		73.18	57.98	-	-	-		85.54	60.11	-	-	-
CYD/CML		Other Charge	-		1		-	-	-		1		-	-	-
CYD/CML	Load Group 4	Number	0		1,147.00	-	382	-	382		1,225.00	-	408	-	408
CYD/CML		Total Capacity kVA	167		20.46	5.72	3,410	953	4,363		22.85	5.66	3,808	943	4,752
CYD/CML		Total KVA-KM	27		0.18	-	5	-	5		0.18	-	5	-	5
CYD/CML		Total CPD kW	42		73.18	57.98	3,049	2,416	5,465		85.54	60.11	3,564	2,505	6,069
CYD/CML		Other Charge	867		1		867	-	867		1		867	-	867
CYD/CML	Load Group 5	Number	-		1,147.00	-	-	-	-		1,225.00	-	-	-	-
CYD/CML		Total Capacity kVA	-		17.23	5.72	-	-	-		19.40	5.66	-	-	-
CYD/CML		Total KVA-KM	-		0.18	-	-	-	-		0.18	-	-	-	-
CYD/CML		Total CPD kW	-		67.22	57.98	-	-	-		79.17	60.11	-	-	-
CYD/CML		Other Charge	-		1		-	-	-		1		-	-	-
				E			304,797	98,494	403,291				338,016	102,101	440,116
General 400V pre 1 May 03															
CYD/CML	GLV	Number	2,688				-	-	-				-	-	-
CYD/CML		Total Capacity kVA	92,710				-	-	-				-	-	-
CYD/CML		Total CPD kW	9,106				-	-	-				-	-	-
CYD/CML		Other Charge	217				-	-	-				-	-	-
				F			-	-	-				-	-	-
FKN	Standard Domestic 15	Number	6,348		54.73		347,403	-	347,403		54.73		347,403	-	347,403
FKN		Total Capacity kVA	95,214				-	-	-				-	-	-
FKN		Adjustment Total	554		1		554	-	554		1		554	-	554
FKN	Standard Domestic 8	Number	3		15.00		46	-	46		15.00		46	-	46
FKN		Total Capacity kVA	25				-	-	-				-	-	-
				G			348,003	-	348,003				348,003	-	348,003

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2007

Area	Load Group		Base Quantity		Price \$ 1/3/06		Network \$	Transmission \$	Notional Rev \$	Price \$ 1/4/06		Network \$	Transmission \$	Notional Rev \$
			as at 31 March 2003		Network	Transmission	1/03/2006	1/03/2006	1/03/2006	Network	Transmission	1/04/2006	1/04/2006	1/04/2006
FKN	Load Group 0	Number	44		102.67	48.09	4,526	2,120	6,646	102.36	55.88	4,512	2,463	6,976
FKN		Total Capacity kVA	44				-	-	-			-	-	-
FKN	Load Group 0A	Number	139		195.18	101.26	27,081	14,050	41,131	194.59	117.66	26,999	16,325	43,325
FKN		Total Capacity kVA	278			-	-	-	-		-	-	-	-
FKN	Load Group 1	Number	73		9.15		671	-	671	9.12		669	-	669
FKN		Total Capacity kVA	1,100		14.18	3.80	15,598	4,180	19,778	11.94	6.62	13,134	7,282	20,416
FKN		Total CPD kW	154		88.42	52.62	13,634	8,114	21,747	88.15	61.14	13,592	9,427	23,019
FKN	Load Group 1A	Number	14		9.15		132	-	132	9.12		131	-	131
FKN		Total Capacity kVA	105		15.53	4.58	1,625	479	2,105	13.28	7.52	1,390	787	2,177
FKN		Total CPD kW	16		88.42	52.62	1,457	867	2,324	88.15	61.14	1,452	1,007	2,460
FKN	Load Group 2	Number	110		15.25		1,680	-	1,680	15.20		1,675	-	1,675
FKN		Total Capacity kVA	4,934		20.85	3.87	102,879	19,096	121,975	18.59	6.70	91,728	33,059	124,787
FKN		Total CPD kW	715		66.89	51.89	47,802	37,082	84,884	66.69	60.30	47,659	43,092	90,751
FKN		Other Charge	(71)		1		(71)	-	(71)	1		(71)	-	(71)
FKN	Load Group 3	Number	2		356.00		712	-	712	354.98		710	-	710
FKN		Total Capacity kVA	380		26.63	8.37	10,119	3,181	13,300	24.05	12.23	9,139	4,647	13,786
FKN		Total KVA-KM	65		0.18		12	-	12	0.18		12	-	12
FKN		Total CPD kW	90		59.98	51.73	5,368	4,630	9,998	59.80	60.11	5,352	5,380	10,732
FKN		Other Charge	-		1		-	-	-	1		-	-	-
FKN	Load Group 3A	Number	1		356.00		366	-	366	354.98		365	-	365
FKN		Total Capacity kVA	425		24.55	8.37	10,434	3,557	13,991	21.98	12.23	9,342	5,198	14,539
FKN		Total KVA-KM	82		0.18		15	-	15	0.18		15	-	15
FKN		Total CPD kW	122		59.98	51.73	7,328	6,320	13,647	59.80	60.11	7,306	7,343	14,649
FKN		Other Charge	-		1		-	-	-	1		-	-	-
FKN	Load Group 4	Number	-		941.00		-	-	-	938.11		-	-	-
FKN		Total Capacity kVA	-		16.78	8.37	-	-	-	14.23	12.23	-	-	-
FKN		Total KVA-KM	-		0.18		-	-	-	0.18		-	-	-
FKN		Total CPD kW	-		59.98	51.73	-	-	-	59.80	60.11	-	-	-
FKN		Other Charge	-		1		-	-	-	1		-	-	-
FKN	Load Group 5	Number	-		941.00		-	-	-	938.11		-	-	-
FKN		Total Capacity kVA	-		14.13	8.37	-	-	-	9.09	12.23	-	-	-
FKN		Total KVA-KM	-		0.18		-	-	-	0.18		-	-	-
FKN		Total CPD kW	-		55.11	51.73	-	-	-	51.94	60.11	-	-	-
FKN		Other Charge	-		1		-	-	-	1		-	-	-
				H			251,387	103,675	355,062			235,130	136,013	371,142
FKN	GLV	Number	1,809				-	-	-			-	-	-
FKN		Total Capacity kVA	65,233				-	-	-			-	-	-
FKN		Total CPD kW	10,212				-	-	-			-	-	-
FKN		Other Charge	2,167				-	-	-			-	-	-
				I					-					-

APPENDIX E

Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Mar 06		Network \$	Transmission \$		Price c/kWh 1 Apr 06		Network \$	Transmission \$	
				as at 31 March 2003	Network	Trans.	1/03/2006	1/03/2006	\$ 1 Mar 06	Network	Trans.	1/04/2006	1/04/2006	\$ 1 Apr 06
Dunedin	Standard Domestic DN	General Purpose (Summer)	SH010S	5,581,136	4.46	0.70	248,919	39,068	287,987	4.78	0.82	266,778	45,765	312,544
Dunedin	Standard Domestic DN	General Purpose (Winter)	SH010W	5,620,414	4.60	2.93	258,539	164,678	423,217	4.99	3.43	280,459	192,780	473,239
Dunedin	Standard Domestic DN	Seasonal Day (Summer)	SH011S	935,680	4.26	0.83	39,860	7,766	47,626	4.76	0.97	44,538	9,076	53,614
Dunedin	Standard Domestic DN	Seasonal Day (Winter)	SH011W	1,142,532	4.77	3.40	54,499	38,846	93,345	5.00	3.98	57,127	45,473	102,599
Dunedin	Standard Domestic DN	Seasonal Night (Summer)	SH012S	143,805	1.53	0.05	2,200	72	2,272	1.56	0.06	2,243	86	2,330
Dunedin	Standard Domestic DN	Seasonal Night (Winter)	SH012W	136,885	1.53	0.05	2,084	68	2,153	1.56	0.06	2,135	82	2,218
Dunedin	Standard Domestic DN	General Purpose & 16 hour Water Heat (Summer)	SH016S	194,025,809	2.66	1.01	5,161,087	1,959,661	7,120,747	2.64	1.18	5,122,281	2,289,505	7,411,786
Dunedin	Standard Domestic DN	General Purpose & 16 hour Water Heat (Winter)	SH017W	186,867,965	3.89	1.59	7,269,164	2,971,201	10,240,364	3.92	1.86	7,325,224	3,475,744	10,800,968
Dunedin	Standard Domestic DN	Night + 3 hour other load	SH024	8,719,442	2.07	0.39	180,492	34,006	214,498	2.11	0.46	183,980	40,109	224,090
Dunedin	Standard Domestic DN	Night Rate	SH028	14,639,683	1.53	0.05	223,987	7,320	231,307	1.56	0.06	228,379	8,784	237,163
				417,813,351	1		13,440,841	5,222,686	18,663,527			13,513,146	6,107,405	19,620,550
Central	Standard Domestic CYD/CML	General Purpose (Summer)	CC101S	23,817,518	5.89	1.18	1,402,852	281,047	1,683,899	6.74	1.07	1,605,301	254,847	1,860,148
Central	Standard Domestic CYD/CML	General Purpose (Winter)	CC101W	24,563,901	6.86	3.48	1,685,084	854,824	2,539,907	8.77	2.95	2,154,254	724,635	2,878,889
Central	Standard Domestic CYD/CML	Night + 5 hour other load	CC103	1,574,599	3.26	1.46	51,332	22,989	74,321	3.90	1.30	61,409	20,470	81,879
Central	Standard Domestic CYD/CML	Night + 3 hour other load	CC104	4,054,650	2.89	0.77	117,179	31,221	148,400	3.31	0.70	134,209	28,383	162,591
Central	Standard Domestic CYD/CML	Std Water Heating 16 hour	CC106	22,198,284	3.48	1.05	772,500	233,082	1,005,582	3.74	0.92	830,216	204,224	1,034,440
Central	Standard Domestic CYD/CML	Night rate	CC108	2,057,378	2.53	0.05	52,052	1,029	53,080	2.72	0.06	55,961	1,234	57,195
Central	Standard Domestic CYD/CML	Peak Water Heating 20 hour	CC109	524,057	4.19	1.53	21,958	8,018	29,976	5.01	1.48	26,255	7,756	34,011
				78,790,387	2		4,102,957	1,432,209	5,535,166			4,867,605	1,241,550	6,109,154
Central	Standard Domestic FKN	General Purpose (Summer)	FKN201S	17,002,543	4.82	1.01	819,523	171,726	991,248	5.12	1.37	870,530	232,935	1,103,465
Central	Standard Domestic FKN	General Purpose (Winter)	FKN201W	19,905,953	5.57	2.99	1,108,762	595,188	1,703,950	5.94	3.80	1,182,414	756,426	1,938,840
Central	Standard Domestic FKN	Night + 5 hour other load	FKN203	1,680,492	2.64	1.21	44,365	20,334	64,699	2.13	1.34	35,794	22,519	58,313
Central	Standard Domestic FKN	Night + 3 hour other load	FKN204	2,332,439	2.33	0.64	54,346	14,928	69,273	1.87	0.94	43,617	21,925	65,542
Central	Standard Domestic FKN	Std Water Heating 16 hour	FKN206	19,469,090	2.81	0.90	547,081	175,222	722,303	1.89	1.14	367,966	221,948	589,913
Central	Standard Domestic FKN	Night rate	FKN208	1,813,455	2.04	0.05	36,994	907	37,901	1.97	0.06	35,725	1,088	36,813
Central	Standard Domestic FKN	Peak Water Heating 20 hour	FKN209	532,089	3.45	1.32	18,357	7,024	25,381	3.31	1.53	17,612	8,141	25,753
				62,736,061	3		2,629,428	985,327	3,614,755			2,553,658	1,264,981	3,818,639
Central	Non Standard Domestic CYD/CML	General Purpose	CC110	29,775,456	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Day (Summer)	CC111	6,196,309	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Day (Winter)	CC111	5,278,304	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Night (Summer)	CC112	3,127,893	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	GP Seasonal Night (Winter)	CC112	2,142,854	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	General Purpose + Water Heat	CC116	-	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night + 5 hour other load	CC123	1,262,745	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night + 3 hour other load	CC124	-	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Std Water Heating 16 hour	CC126	5,554,732	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night + 3 hour Water Heating	CC127	514,644	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Night rate	CC128	368,761	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic CYD/CML	Peak Water Heating 20 hour	CC129	2,364,524	-	-	-	-	-	-	-	-	-	-
				56,586,222	4		-	-	-			-	-	-
Central	Non Standard Domestic FKN	General Purpose	FKN210	33,391,114	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Day (Summer)	FKN211	5,565,924	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Day (Winter)	FKN211	5,193,929	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Night (Summer)	FKN212	2,073,374	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	GP Seasonal Night (Winter)	FKN212	2,551,725	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	General Purpose + Water Heat	FKN216	-	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night + 5 hour other load	FKN223	1,840,051	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night + 3 hour other load	FKN224	-	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Std Water Heating 16 hour	FKN226	2,605,890	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night + 3 hour Water Heating	FKN227	787,901	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Night rate	FKN228	354,467	-	-	-	-	-	-	-	-	-	-
Central	Non Standard Domestic FKN	Peak Water Heating 20 hour	FKN229	2,948,631	-	-	-	-	-	-	-	-	-	-
				57,313,006	5		-	-	-			-	-	-

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2007

Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Mar 06		Network \$	Transmission \$		Price c/kWh 1 Apr 06		Network \$	Transmission \$		
				as at 31 March 2003	Network	Trans.	1/03/2006	1/03/2006		\$ 1 Mar 06	Network	Trans.	1/04/2006		1/04/2006
Transition 1															
Non Standard Domestic Central ICPs Profile kWh by load group post 1 May 03			Load Group												
Central	Transition 1 Profile > 16 KVA CYD/CML		L2	36,781,931	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA CYD/CML		L3	6,482,227	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA CYD/CML		L3A	687,414	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA CYD/CML		L4	246,180	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA CYD/CML		L5	-	-	-	-	-	-	-	-	-	-	-	
				44,197,752	6										
Central	Transition 1 Profile > 16 KVA FKN		L2	37,621,670	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA FKN		L3	5,471,158	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA FKN		L3A	3,032,806	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA FKN		L4	-	-	-	-	-	-	-	-	-	-	-	
Central	Transition 1 Profile > 16 KVA FKN		L5	-	-	-	-	-	-	-	-	-	-	-	
				46,125,634	7										
Remaining Non Std Domestic GLV kWh post 1 May 03															
Central	ProfileCapacity < 16 KVA CYD/CML General Purpose		CC110	9,300,261				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML GP Seasonal Day (Summer)		CC111	201,239				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML GP Seasonal Day (Winter)		CC111	98,442				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML GP Seasonal Night (Summer)		CC112	149,534				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML GP Seasonal Night (Winter)		CC112	48,559				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML General Purpose + Water Heat		CC116	-				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML Night + 5 hour other load		CC123	232,404				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML Night + 3 hour other load		CC124	-				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML Std Water Heating 16 hour		CC126	1,803,090				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML Night + 3 hour Water Heating		CC127	207,287				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML Night rate		CC128	82,951				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA CYD/CML Peak Water Heating 20 hour		CC129	229,053				-	-	-			-	-	
				12,352,820	8										
				56,550,572											
Central	ProfileCapacity < 16 KVA FKN General Purpose		FKN110	8,630,590				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN GP Seasonal Day (Summer)		FKN111	200,282				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN GP Seasonal Day (Winter)		FKN111	200,282				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN GP Seasonal Night (Summer)		FKN112	99,122				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN GP Seasonal Night (Winter)		FKN112	99,122				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN General Purpose + Water Heat		FKN116	-				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN Night + 5 hour other load		FKN123	449,322				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN Night + 3 hour other load		FKN124	-				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN Std Water Heating 16 hour		FKN126	1,139,095				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN Night + 3 hour Water Heating		FKN127	275,424				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN Night rate		FKN128	155,286				-	-	-			-	-	
Central	ProfileCapacity < 16 KVA FKN Peak Water Heating 20 hour		FKN129	254,858				-	-	-			-	-	
				11,503,383	9										
				57,629,017											
GLV Totals from Consumption Sheet HHR data pre 1 May 03															
Central	Summer Day CYD/CML kWh			1,201,351				-	-	-			-	-	
Central	Winter Day CYD/CML kWh			711,247				-	-	-			-	-	
Central	Summer Night CYD/CML kWh			442,186				-	-	-			-	-	
Central	Winter Night CYD/CML kWh			228,504				-	-	-			-	-	
				2,583,288	10										
Central	Summer Day FKN kWh			2,004,151				-	-	-			-	-	
Central	Winter Day FKN kWh			1,535,742				-	-	-			-	-	
Central	Summer Night FKN kWh			640,739				-	-	-			-	-	
Central	Winter Night FKN kWh			636,032				-	-	-			-	-	
				4,816,663	11										

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2007

Area	GXP	Description	Tariff	Base Quantity as at 31 March 2003	Price c/kWh 1 Mar 06 Network Trans.	Network \$ 1/03/2006	Transmission \$ 1/03/2006	\$ 1 Mar 06	Price c/kWh 1 Apr 06 Network Trans.	Network \$ 1/04/2006	Transmission \$ 1/04/2006	\$ 1 Apr 06
Demand Metered Totals HHR data pre 1 May 03												
Central	Demand Metered CYD/CML	Fixed Charge	LV	2								
Central	Demand Metered CYD/CML	Fixed Charge	BLV	14								
Central	Demand Metered CYD/CML	Fixed Charge	HV	2								
Central	Demand Metered CYD/CML	Day kWh	LV	496,694								
Central	Demand Metered CYD/CML	Day kWh	BLV	8,399,677								
Central	Demand Metered CYD/CML	Day kWh	HV	1,134,058								
Central	Demand Metered CYD/CML	Night kWh	LV	253,409								
Central	Demand Metered CYD/CML	Night kWh	BLV	3,463,379								
Central	Demand Metered CYD/CML	Night kWh	HV	368,776								
Central	Demand Metered CYD/CML	Network Demand kW	LV	140								
Central	Demand Metered CYD/CML	Network Demand kW	BLV	2,814								
Central	Demand Metered CYD/CML	Network Demand kW	HV	503								
Central	Demand Metered CYD/CML	Transmission Demand kW	LV	186								
Central	Demand Metered CYD/CML	Transmission Demand kW	BLV	2,740								
Central	Demand Metered CYD/CML	Transmission Demand kW	HV	1,022								
					12							
Central	Demand Metered FKN	Fixed Charge	LV	1								
Central	Demand Metered FKN	Fixed Charge	BLV	29								
Central	Demand Metered FKN	Fixed Charge	HV	2								
Central	Demand Metered FKN	Day kWh	LV	199,420								
Central	Demand Metered FKN	Day kWh	BLV	25,125,791								
Central	Demand Metered FKN	Day kWh	HV	2,546,546								
Central	Demand Metered FKN	Night kWh	LV	91,467								
Central	Demand Metered FKN	Night kWh	BLV	9,609,897								
Central	Demand Metered FKN	Night kWh	HV	1,034,253								
Central	Demand Metered FKN	Network Demand kW	LV	59								
Central	Demand Metered FKN	Network Demand kW	BLV	7,590								
Central	Demand Metered FKN	Network Demand kW	HV	1,136								
Central	Demand Metered FKN	Transmission Demand kW	LV	71								
Central	Demand Metered FKN	Transmission Demand kW	BLV	8,676								
Central	Demand Metered FKN	Transmission Demand kW	HV	2,523								
					13							
Transition 1 ICPs post 1 May 03												
> 150 KVA Modeling Sheet ICPs & 3 L2 ICPs from Consumption Sheet Post 1 May 03												
Central	CYD/CML	Count May 03	L2	1	18.17	18	-	18	19.41	19	-	19
Central	CYD/CML	Count May 03	L3	38	434.10	16,496	-	16,496	463.62	17,618	-	17,618
Central	CYD/CML	Count May 03	L3A	14	434.10	6,077	-	6,077	463.62	6,491	-	6,491
Central	CYD/CML	Count May 03	L4	8	1,147.00	9,176	-	9,176	1,225.00	9,800	-	9,800
Central	CYD/CML	Count May 03	L5	-	1,147.00	-	-	-	1,225.00	-	-	-
Central	CYD/CML	Capacity kVA May 03	L2	69	24.34	1,679	212	1,891	26.80	2,77	1,849	191
Central	CYD/CML	Capacity kVA May 03	L3	6,880	32.49	223,531	39,354	262,885	35.70	5,66	245,616	38,941
Central	CYD/CML	Capacity kVA May 03	L3A	4,156	29.95	124,472	23,772	148,245	32.99	5,66	137,106	23,523
Central	CYD/CML	Capacity kVA May 03	L4	5,750	20.46	117,645	32,890	150,535	22.85	5,66	131,388	32,545
Central	CYD/CML	Capacity kVA May 03	L5	-	17.23	-	-	-	19.40	5,66	-	-
Central	CYD/CML	KVA-KM May 03	L2	11	-	-	-	-	-	-	-	-
Central	CYD/CML	KVA-KM May 03	L3	231,252	0.18	41,625	-	41,625	0.18	41,625	-	41,625
Central	CYD/CML	KVA-KM May 03	L3A	122,164	0.18	21,989	-	21,989	0.18	21,989	-	21,989
Central	CYD/CML	KVA-KM May 03	L4	188,645	0.18	33,956	-	33,956	0.18	33,956	-	33,956
Central	CYD/CML	KVA-KM May 03	L5	-	0.18	-	-	-	0.18	-	-	-
Central	CYD/CML	CPD KW May 03	L2	39	79.70	58.20	3,108	2,270	92.50	60.36	3,608	2,354
Central	CYD/CML	CPD KW May 03	L3	1,100	73.18	57.98	80,498	63,778	85.54	60.11	94,094	66,121
Central	CYD/CML	CPD KW May 03	L3A	1,232	73.18	57.98	90,158	71,431	85.54	60.11	105,385	74,056
Central	CYD/CML	CPD KW May 03	L4	1,058	73.18	57.98	77,424	61,343	85.54	60.11	90,501	63,596
Central	CYD/CML	CPD KW May 03	L5	-	67.22	57.98	-	-	79.17	79.17	-	-
					14	847,855	295,050	1,142,904		941,046	301,327	1,242,373

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2007

Area	GXP	Description	Tariff	Base Quantity as at 31 March 2003	Price c/kWh 1 Mar 06		Network \$		Transmission \$		Price c/kWh 1 Apr 06		Network \$		Transmission \$	
					Network	Trans.	1/03/2006	1/03/2006	\$ 1 Mar 06		Network	Trans.	1/04/2006	1/04/2006	\$ 1 Apr 06	
Central	FKN	Count May 03	L2	2	15.25		31	-	31		15.20		30	-	30	
Central	FKN	Count May 03	L3	27	356.00		9,612	-	9,612		354.98		9,584	-	9,584	
Central	FKN	Count May 03	L3A	24	356.00		8,544	-	8,544		354.98		8,520	-	8,520	
Central	FKN	Count May 03	L4	15	941.00		14,115	-	14,115		938.11		14,072	-	14,072	
Central	FKN	Count May 03	L5	1	941.00		941	-	941		938.11		938	-	938	
Central	FKN	Capacity kVA May 03	L2	278	20.85	3.87	5,796	1,076	6,872		18.59	6.70	5,168	1,863	7,031	
Central	FKN	Capacity kVA May 03	L3	5,106	26.63	8.37	135,973	42,737	178,710		24.05	12.23	122,799	62,446	185,246	
Central	FKN	Capacity kVA May 03	L3A	7,858	24.55	8.37	192,914	65,771	258,685		21.98	12.23	172,719	96,103	268,822	
Central	FKN	Capacity kVA May 03	L4	11,750	16.78	8.37	197,165	98,348	295,513		14.23	12.23	167,203	143,703	310,905	
Central	FKN	Capacity kVA May 03	L5	3,000	14.13	8.37	42,390	25,110	67,500		9.09	12.23	27,270	36,690	63,960	
Central	FKN	KVA-KM May 03	L2	25	-		-	-	-		-		-	-	-	
Central	FKN	KVA-KM May 03	L3	68,097	0.18		12,257	-	12,257		0.18		12,257	-	12,257	
Central	FKN	KVA-KM May 03	L3A	73,581	0.18		13,245	-	13,245		0.18		13,245	-	13,245	
Central	FKN	KVA-KM May 03	L4	166,028	0.18		29,885	-	29,885		0.18		29,885	-	29,885	
Central	FKN	KVA-KM May 03	L5	37,440	0.18		6,739	-	6,739		0.18		6,739	-	6,739	
Central	FKN	CPD KW May 03	L2	100	66.89	51.89	6,689	5,189	11,878		66.69	60.30	6,669	6,030	12,699	
Central	FKN	CPD KW May 03	L3	1,429	59.98	51.73	85,711	73,922	159,634		59.80	60.11	85,454	85,897	171,351	
Central	FKN	CPD KW May 03	L3A	2,515	59.98	51.73	150,850	130,101	280,951		59.80	60.11	150,397	151,177	301,574	
Central	FKN	CPD KW May 03	L4	4,298	59.98	51.73	257,794	222,336	480,130		59.80	60.11	257,020	258,353	515,373	
Central	FKN	CPD KW May 03	L5	915	55.11	51.73	50,415	47,323	97,738		51.94	60.11	47,515	54,989	102,504	
				15			1,221,066	711,913	1,932,979				1,137,485	897,251	2,034,735	
16 - 150 KVA GLV from CSV Files & Profile Data - Transition 1 ICPs																
Central	CYD/CML	Count May 03	L2	717	18.17		13,028	-	13,028		19.41		13,917	-	13,917	
Central	CYD/CML	Capacity kVA May 03	L2	44,416	24.34	3.07	1,081,085	136,357	1,217,443		26.80	2.77	1,190,349	123,032	1,313,381	
Central	CYD/CML	KVA-KM May 03	L2	19,908	-		-	-	-		-		-	-	-	
Central	CYD/CML	CPD KW May 03	L2	5,485	79.70	58.20	437,155	319,227	756,382		92.50	60.36	507,363	331,075	838,437	
Central	CYD/CML	KWH	L2	-	-		-	-	-		-		-	-	-	
				16			1,531,268	455,584	1,986,852				1,711,628	454,107	2,165,735	
Central	FKN	Count May 03	L2	660	15.25		10,065	-	10,065		15.20		10,032	-	10,032	
Central	FKN	Capacity kVA May 03	L2	35,382	20.85	3.87	737,715	136,928	874,643		18.59	6.70	657,751	237,059	894,811	
Central	FKN	KVA-KM May 03	L2	6,969	-		-	-	-		-		-	-	-	
Central	FKN	CPD KW May 03	L2	6,564	66.89	51.89	439,046	340,590	779,636		66.69	60.30	437,733	395,791	833,524	
Central	FKN	KWH	L2	-	-		-	-	-		-		-	-	-	
				17			1,186,826	477,519	1,664,344				1,105,517	632,851	1,738,367	
Transition 1 kWh Consumption Sheet HHR data by load group																
Central	CYD/CML	kWh	L2	1,322,020			-	-	-				-	-	-	
Central	CYD/CML	kWh	L3	1,092,417			-	-	-				-	-	-	
Central	CYD/CML	kWh	L3A	7,907,377			-	-	-				-	-	-	
Central	CYD/CML	kWh	L4	6,375,650			-	-	-				-	-	-	
Central	CYD/CML	kWh	L5	-			-	-	-				-	-	-	
				16,697,464	18		-	-	-				-	-	-	
Central	FKN	kWh	L2	1,797,746			-	-	-				-	-	-	
Central	FKN	kWh	L3	2,272,681			-	-	-				-	-	-	
Central	FKN	kWh	L3A	12,963,607			-	-	-				-	-	-	
Central	FKN	kWh	L4	24,020,798			-	-	-				-	-	-	
Central	FKN	kWh	L5	2,272,607			-	-	-				-	-	-	
				43,327,439	19		-	-	-				-	-	-	
Count of General 400 V connections post 1 May 2003																
Central	CYD/CML	Number	L1	1,938	20		-	-	-				-	-	-	
Central	FKN	Number	L1	973	21		-	-	-				-	-	-	
Street Lighting																
Central	CODC	No	CYD/CML	1,577	0.97		1,530	-	1,530		11.64		18,356	-	18,356	
Central	CODC	kWh	CYD/CML	947,248	2.70	1.41	25,576	13,356	38,932		3.11	1.32	29,459	12,504	41,963	
Transit	No	FKN		74	0.97		71	-	71		11.64		857	-	857	
Transit	kWh	FKN		67,596	2.70	1.41	1,825	953	2,778		2.46	1.46	1,663	987	2,650	
Transit	No	CYD/CML		78	0.97		76	-	76		11.64		910	-	910	
Transit	kWh	CYD/CML		71,778	2.70	1.41	1,938	1,012	2,950		3.11	1.32	2,232	947	3,180	
				1,086,622	22		31,016	15,321	46,337				53,478	14,438	67,916	

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2007

Area	GXP	Description	Tariff	Base Quantity as at 31 March 2003	Price c/kWh 1 Mar 06		Network \$		Transmission \$		Price c/kWh 1 Apr 06		Network \$		Transmission \$	
					Network	Trans.	1/03/2006	1/03/2006	\$ 1 Mar 06		Network	Trans.	1/04/2006	1/04/2006	\$ 1 Apr 06	
	QLDC	No	FKN	1,312	0.97		1,273	-	1,273		11.64		15,276	-	15,276	
	QLDC	kWh	FKN	646,544	2.70	1.41	17,457	9,116	26,573		2.46	1.46	15,905	9,440	25,345	
	QLDC	No	CYD/CML	764	0.97		741	-	741		11.64		8,895	-	8,895	
	QLDC	kWh	CYD/CML	376,468	2.70	1.41	10,165	5,308	15,473		3.11	1.32	11,708	4,969	16,678	
				1,023,012	23		29,636	14,424	44,060				51,784	14,409	66,193	
15 KVA GLV from CSV Files & Profile Data - Transition 2 ICPs																
Central	CYD/CML	Count May 03	L1A	8	10.89		87	-	87		11.63		93	-	93	
Central	CYD/CML	Capacity kVA May 03	L1A	64	18.50	2.04	1,184	131	1,315		20.56	2.66	1,316	170	1,486	
Central	CYD/CML	KVA-KM May 03	L1A	-	-		-	-	-		-	-	-	-	-	
Central	CYD/CML	CPD KW May 03	L1A	11.3	104.84	61.86	1,185	699	1,884		119.35	64.63	1,349	730	2,079	
Central	CYD/CML	Count May 03	L1	1,929	10.89		21,007	-	21,007		11.63		22,434	-	22,434	
Central	CYD/CML	Capacity kVA May 03	L1	13,299	16.89	2.21	224,620	29,391	254,011		18.84	1.77	250,553	23,539	274,092	
Central	CYD/CML	KVA-KM May 03	L1	-	-		-	-	-		-	-	-	-	-	
Central	CYD/CML	CPD KW May 03	L1	3,106.9	104.84	61.86	325,727	192,193	517,920		119.35	64.63	370,809	200,799	571,607	
Central	CYD/CML	Count May 03	L2	1	18.17		18	-	18		19.41		19	-	19	
Central	CYD/CML	Capacity kVA May 03	L2	41.0	24.34	3.07	998	126	1,124		26.80	2.77	1,099	114	1,212	
Central	CYD/CML	KVA-KM May 03	L2	-	-		-	-	-		-	-	-	-	-	
Central	CYD/CML	CPD KW May 03	L2	1.6	79.70	58.20	128	93	221		92.50	60.36	148	97	245	
Central	CYD/CML	KWH	L1	12,352,820	-	-	-	-	-		-	-	-	-	-	
				24			574,954	222,632	797,586				647,820	225,449	873,269	
Central	FKN	Count May 03	L1A	5	9.15		46	-	46		9.12		46	-	46	
Central	FKN	Capacity kVA May 03	L1A	40	15.53	4.58	621	183	804		13.28	7.52	531	301	832	
Central	FKN	KVA-KM May 03	L1A	-	-		-	-	-		-	-	-	-	-	
Central	FKN	CPD KW May 03	L1A	5.0	88.42	52.62	442	263	705		88.15	61.14	441	306	746	
Central	FKN	Count May 03	L1	968	9.15		8,857	-	8,857		9.12		8,828	-	8,828	
Central	FKN	Capacity kVA May 03	L1	14,520	14.18	3.80	205,894	55,176	261,070		11.94	6.62	173,369	96,122	269,491	
Central	FKN	KVA-KM May 03	L1	-	-		-	-	-		-	-	-	-	-	
Central	FKN	CPD KW May 03	L1	2,248.9	88.42	52.62	198,848	118,337	317,185		88.15	61.14	198,241	137,498	335,738	
Central	FKN	KWH	L1	11,503,383	-	-	-	-	-		-	-	-	-	-	
				25			414,708	173,959	588,667				381,455	234,227	615,682	