

Information Disclosure by Aurora Energy Limited

as at 31 March 2009

Pursuant to the
COMMERCE ACT (ELECTRICITY DISTRIBUTION THRESHOLDS) NOTICE 2004,
the AMENDMENT NOTICE 2006 and the AMENDMENT NOTICE 2009

INDEX

	Page
A CERTIFICATION OF THRESHOLD COMPLIANCE STATEMENT	1
B PRICE PATH THRESHOLD	2
C QUALITY THRESHOLD	4
D QUALITY POLICIES AND PROCEDURES	5
E CUSTOMER COMMUNICATIONS	7
F AUDITOR'S REPORT ON THRESHOLD COMPLIANCE STATEMENT	8
 APPENDIX A	 Detail of Price Path Threshold calculations for year ended 31 March 2009
APPENDIX B	Summary of Notional Revenue to 31 March 2009
APPENDIX C	Details of Fixed Notional Revenue to 31 March 2009
APPENDIX D	Details of Variable Notional Revenue to 31 March 2009
APPENDIX E	Quality Data for 5 years to 31 March 2003 and year ended 31 March 2009

Date: 14 May 2009

Information Disclosure Disclaimer

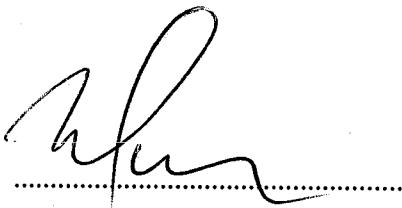
Information disclosed in this document has been prepared solely for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004, the Amendment Notice 2006 and the Amendment Notice 2009.

The information should not be used for any other purpose than that intended under the Notice.

The information disclosed is for the lines business as described in the Notice. There are other activities of the Company that are not required to be reported under the Notice.

A CERTIFICATION OF THRESHOLD COMPLIANCE STATEMENT

We, Raymond Stuart Polson and Ross Douglas Liddell being Directors of Aurora Energy Limited, certify that, having made all reasonable enquiry, to the best of our knowledge and belief, the attached threshold compliance statement of Aurora Energy Limited, and related information, prepared for the purposes of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 complies with the requirements of that Notice:



Raymond Stuart Polson



Ross Douglas Liddell

Date: 14 May 2009

Aurora Energy Limited complies with all the requirements for the price path thresholds and the SAIDI and SAIFI reliability thresholds at 31 March 2009 as specified in the Commerce Act (Electricity Distribution Thresholds) Notice 2004 and subsequent amendments.

B PRICE PATH THRESHOLD

Compliance with two thresholds under the price path is required and Aurora complies with both thresholds.

Clause 5 (1) (a) The Notional Revenue of a distribution business at each assessment date (calculated in accordance with the numerator of the left-hand side of the following expression) is not to exceed the Allowable Notional Revenue of the distribution business under the CPI-X price path at that assessment date (calculated in accordance with the denominator of the left-hand side of the following expression).

Test:	$\frac{NR_{2009}}{R_{2009}}$	≤ 1
Result:	\$39,566,963 / \$39,579,452	< 1
Result:	0.9997	< 1
Result:	Threshold is not breached	

Supporting evidence is presented in Appendices A, B, C and D.

Clause 5 (1) (b) The Notional Revenue of a distribution business at any time during an assessment period is not to exceed the greater of the Allowable Notional Revenue of the distribution business at the assessment date on which that assessment period ends and the Allowable Notional Revenue of the distribution business at the previous assessment date under this clause (or, if the previous assessment date is the reference date, under clause 5 of the initial Notice).

Test:	$\frac{NR_{Max}}{Max(R_{2008}, R_{2009})}$	≤ 1
Result:	\$39,566,963 / \$39,579,452	< 1
Result:	0.9997	< 1
Result:	Threshold is not breached	

Supporting evidence is presented in Appendices A, B, C and D.

Detailed calculations of the $\Sigma P_{i,2009} Q_i$ at 31 March 2009 are attached, being:

⇒ the maximum $\Sigma P_{i,2009} Q_i$ during the period 1 April 2008 to 31 March 2009

Appendix B → This sheet shows $\Sigma P_{i,2009} Q_i$ for the prices at 1 April 2007 and 1 April 2008 and summarises revenues from appendices C and D. An adjustment of \$45,720 has been made in the Frankton pricing area resulting from application of the prudent discount policy that applies in the Frankton Sub area as per the Aurora Use of System Pricing Methodology.

Appendix C → Supporting calculations for the summary sheet ex Gentrack invoicing.

Appendix D → Supporting calculations for the summary sheet for variable charges ex retailers' sales reports.

Excluded Services

The following are excluded services for the calculation of Notional Revenue:

- (a) Connection, disconnection, or reconnection services. Aurora obtains no revenue from the provision of such services since these are carried out by other parties. The contractors charge electricity retailers or consumers as appropriate.
- (b) "Non conveyance" goods and services. Aurora does not provide services such as energy use monitoring services, consulting services or the provision of information not directly related to the provision of electricity distribution. Aurora does own some buildings, for which a market-based rental is charged to the tenants.
- (c) "Other" goods and services. Aurora does earn income in the form of capital contributions associated with new connections. In all such cases, the capital contribution paid by the consumer or developer is the residual cost of the network extension (after a contribution by Aurora to the total cost of the network extension). In addition, the consumer selects the "design and build" contractor for the network extension and, thus, would normally select the contractor tendering the lowest total cost of the network extension.
- (d) The provision of services associated with the embedded network for Heritage Estate Te Anau. This small 180-lot network was won in open competition in 2005 after the developer requested tenders for the design, build and operation of the electricity network in the subdivision.

Transmission Charges

For the purposes of the calculations, transmission charges are the sum of the:

- (a) Transpower Connection, Interconnection, and New Investment charges.
- (b) Avoided transmission charges paid to embedded generators.

Loss and Constraint Rental Rebates for off take grid exit points are excluded as these are passed through to retailers each month on the basis of their share of monthly transmission charges. HVDC charges and Loss and Constraint Rental Rebates associated with input grid exit points are excluded as these are recovered / passed through to embedded generators.

C QUALITY THRESHOLD

Compliance with two thresholds under the quality test is required and Aurora complies with both the SAIDI and the SAIFI threshold.

Clause 6 (1) (a) Interruption Duration (Class B&C)

Test:
$$SAIDI_{2009} \leq \left(\frac{SAIDI_{1999} + SAIDI_{2000} + SAIDI_{2001} + SAIDI_{2002} + SAIDI_{2003}}{5} \right)$$

Result:
$$67.97 < 106.20$$

Result: SAIDI does not breach the threshold

SAIDI is the sum of the planned and unplanned interruption minutes per network connection for events occurring within the Aurora network. The SAIDI for the year ended 31 March 2009 was 67.97 minutes which is less than the average SAIDI of 106.20 minutes for the five years ended 31 March 2003.

Aurora, therefore, complies with the interruption duration threshold.
Supporting evidence is presented in Appendix E.

Clause 6 (1) (b) Interruption Frequency (Class B&C)

Test:
$$SAIFI_{2009} \leq \left(\frac{SAIFI_{1999} + SAIFI_{2000} + SAIFI_{2001} + SAIFI_{2002} + SAIFI_{2003}}{5} \right)$$

Result:
$$1.22 < 1.62$$

Result: SAIFI does not breach the threshold

SAIFI is the sum of the planned and unplanned frequency of interruptions per network connection for events occurring within the Aurora network. The SAIFI for the year ended 31 March 2009 was 1.22 which is less than the average SAIFI of 1.62 interruptions per annum for the 5 year period ended 31 March 2003.

Aurora, therefore, complies with the interruption frequency threshold.
Supporting evidence is presented in Appendix E.

D QUALITY POLICIES AND PROCEDURES

The quality records for all outages (planned and unplanned) on the Aurora Energy Ltd network are maintained by *DELTA* under the asset services contract between the two parties for the operation and maintenance of the network. *DELTA* has management policies and procedures that are certified to ISO 9001. The quality procedures pertinent to the recording of outage information are set out in document QP2109 "Network Outage Reporting". A flow diagram from that document is set out below.

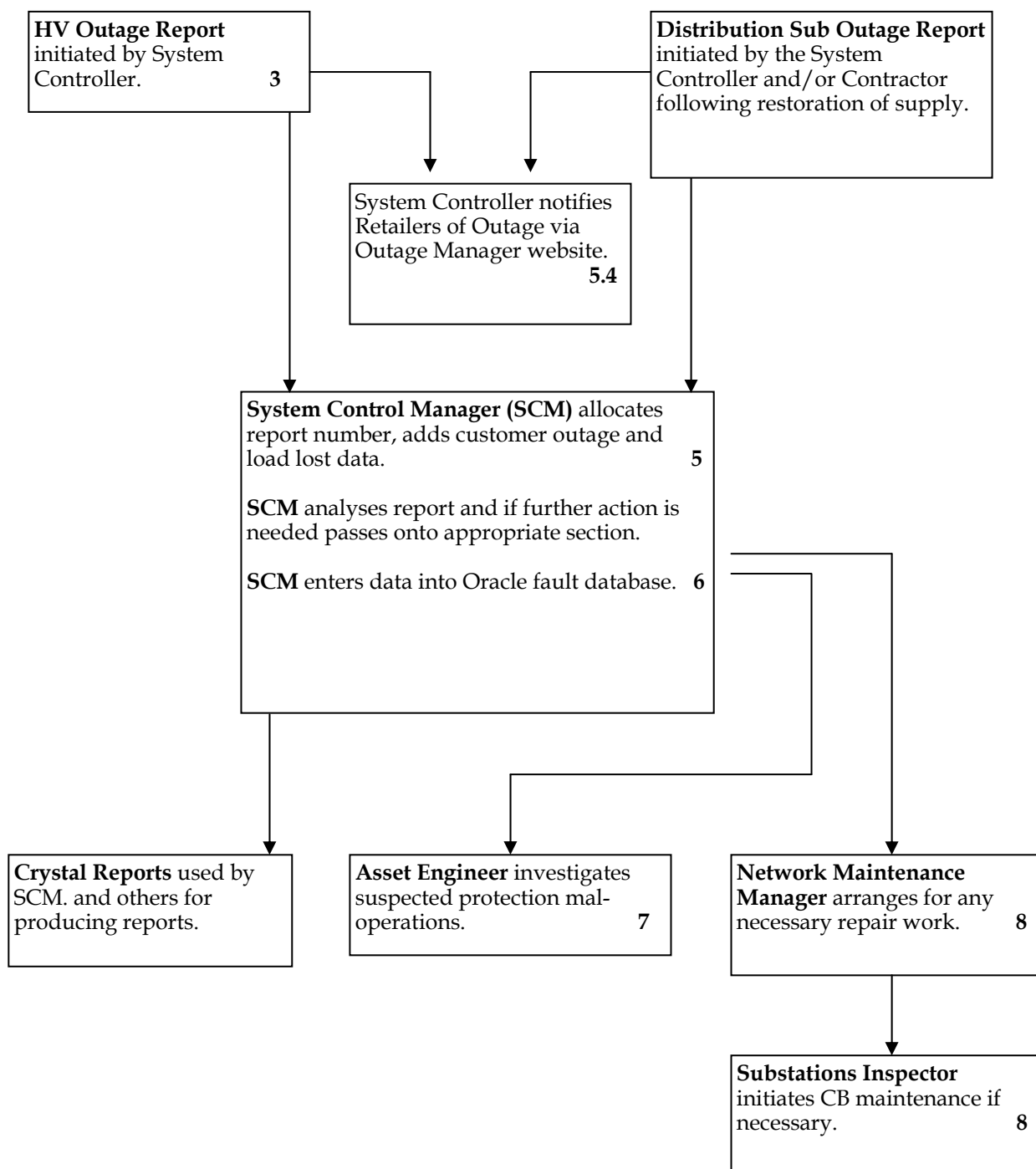


Figure 1 - Flow Diagram for Processing Outage Reports

The duty System Controller is responsible for initiating a fault report as soon as the fault occurs and, when completed, attaching the relevant information such as switching instructions, SCADA print-outs, etc. The System Control Manager also peruses the daily report from the after hours telephone answering service to ensure that reports for outages involving single HV fuses or LV fuses supplying multiple consumers are captured. All details on the fault reports are subsequently checked by the System Control Manager. He is also responsible for entering data from the report into the *DELTA* outage database. This database is used to collect data on all outages where equipment is removed from service. It therefore includes all planned interruptions and unplanned interruptions as well as those involving all HV fuses and where LV fuses supply multiple ICPs. Momentary interruptions due to circuit reclosers at zone substations less than one minute are also included. Momentary interruptions due to reclosers in the HV network that are not connected to SCADA are recorded in the database if recorded by multiple UTL devices. The outage database holds the customer-minutes interrupted for each outage along with date, time, cause, voltage of faulted circuit, load lost and number of customers affected.

Customer numbers are derived from the geographic information system (GIS) for that part of the circuit affected by the planned or unplanned outage. Each month the ICPs in the GIS are reconciled with the ICPs in the network connection database used for line charge billing to retailers. The network connection database is updated daily from the national registry and a full reconciliation with the national registry is carried out at the end of each month. The customer number used in the annual outage report is the average of the start period customer number billed to retailers and the end period customer number billed to retailers. This average number is divided into the sum of all customer-minutes interrupted to derive the annual SAIDI minutes.

Each month a summary of outages (including details of the major outages) is reported to the directors of Aurora Energy Ltd. This report is checked by the Network Services Manager. A separate report on outage performance is also included in the Quarterly Asset Performance Report to the directors of Aurora Energy Ltd. At the end of March each year an extract of all outages is imported into MS Excel where further analysis is carried out prior to the production of the reports for publication for the Information Disclosure Requirements. These reports are scrutinised by the Network Services Manager for consistency of coding and to ensure that all interruptions less than 1 minute or involving LV circuits are not included in the Class B or C interruptions.

E CUSTOMER COMMUNICATIONS

Aurora completed a compliance statement on customer communications as at 31 March 2008 and since this is only required every second year, a statement on customer communications is not required as at 31 March 2009.

Auditor's Report

To the readers of the threshold compliance statement of Aurora Energy Limited for the assessment period ended 31 March 2009

We have examined the attached statement, which is a threshold compliance statement in respect of the price path threshold and quality threshold prepared by Aurora Energy Limited for assessment as at 31 March 2009 and dated 14 May 2009 for the purposes of information requirements set out in clause 7 of the Commerce Act (Electricity Distribution Thresholds) Notice 2004 ("the Notice"). In this report, the attached statement is called "the threshold compliance statement".

Directors' responsibilities

Directors of Aurora Energy Limited are responsible for the certification of the threshold compliance statement in accordance with the Notice.

Auditors' responsibilities

It is our responsibility to express an independent opinion (in the form prescribed in the Notice) on the threshold compliance statement and report our opinion to you.

We conducted our audit in accordance with the Auditing Standards issued by the New Zealand Institute of Chartered Accountants.

Basis of opinion – price path threshold and quality threshold: SAIDI and SAIFI statistics for the assessment period ended 31 March 2009.

Our audit included examination, on a test basis, evidence relevant to the amounts and disclosures contained on pages 2 to 7 and 11 to 25 of the threshold compliance statement and which relate to:

- the price path threshold set out in clause 5 of the Notice; and
- the SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice.

It also included assessment of the significant estimates and judgements, if any, made by Aurora Energy Limited in the preparation of the threshold compliance statement and assessment of whether the basis of preparation has been adequately disclosed.

We planned and performed our audit of the threshold compliance statement so as to obtain all the information and explanations which we considered necessary, including for the purpose of obtaining sufficient evidence to give reasonable assurance that the threshold compliance statement is free from material misstatements (whether caused by fraud or error). In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the threshold compliance statement.

Basis of opinion – quality threshold: SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003

In relation to the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice, we have undertaken procedures to provide reasonable assurance that:

- the amounts and disclosures in the threshold compliance statement relating to those statistics have been correctly taken from the information disclosed by Aurora Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999; and

- those statistics have been calculated based on the source data. We have not performed audit procedures on the source data.

Relationship and interests

Other than as auditors of the threshold compliance statement, we have no relationship with or interests in Aurora Energy Limited.

Opinions

1. Unqualified opinion

We have obtained all the information and explanations we have required.

Price Path Threshold

In our opinion, having made all reasonable enquiry, to the best of our knowledge the amounts or details set out in the threshold compliance statement relating to the price path threshold set out in clause 5 of the Notice and related information have been prepared in accordance with the Notice, and give a true and fair view of the performance of Aurora Energy Limited against the threshold for the assessment period ended 31 March 2009.

Quality Threshold: SAIDI and SAIFI statistics

In our opinion, having made all reasonable enquiry, to the best of our knowledge:

- a) the SAIDI and SAIFI statistics for the assessment period ended 31 March 2009 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice and related information have been calculated or prepared in accordance with the Notice and in accordance with Aurora Energy Limited's policies and procedures for recording SAIDI and SAIFI statistics as disclosed in the threshold compliance statement, and fairly represent the performance of Aurora Energy Limited for the assessment period ended 31 March 2009;
- b) the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003 which are relevant to those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice, have been correctly taken from the information disclosed by Aurora Energy Limited in accordance with the Electricity (Information Disclosure) Regulations 1999. Those statistics have been properly calculated based on the unaudited source data.

2. Qualified opinion

The scope of our audit work was subjected to the following limitation:

- The quality threshold data published by Aurora Energy Limited as at 30 September 2003 and for the years ended 31 March 2004, 2005, 2006, 2007 and 2008 included a qualified audit opinion from PricewaterhouseCoopers due to:
 - No independent evidence being available for the period to support the completeness and accuracy of recorded faults
 - Control over the completeness and accuracy of ICP data included in the SAIDI and SAIFI calculations is limited throughout the period.

The qualified PricewaterhouseCoopers' opinion and the lack of available audit evidence, means that there are no practical audit procedures that we could adopt to confirm independently that all outage and ICP data was properly recorded for inclusion in the quality threshold disclosed information.

In these respects alone we have not obtained all the information and explanations that we have required.

Because of the potential effect on the limitations in the evidence available to us, we are unable to form an opinion as to whether the amounts or details set out in the quality the SAIDI and SAIFI statistics for the assessment period ended on 31 March 2009, together with the SAIDI and SAIFI statistics for the years ended 31 March 1999, 2000, 2001, 2002 and 2003, give a true and fair view of the performance of Aurora Energy Limited against those parts of the quality threshold that are set out in clauses 6(1)(a) and 6(1)(b) of the Notice for the assessment period ended on 31 March 2009.

Our audit was completed on 14 May 2009 and our unqualified and qualified opinions are expressed as at that date.

A handwritten signature of 'Ernst & Young' in a cursive script.

Ernst & Young
Christchurch

14 May 2009

APPENDIX A

Clause 5 (1) (a) NR2009

Notional Revenue for the year ending 31 March 2009		
Term	Description	(\$)
$\Sigma P_{i,2009} Q_i$	Prices at 31 March 2009 multiplied by 31 March 2003 Base Quantities	61,925,722
K_{2009}	Transmission Charges for year ending 31 March 2009	21,728,671
	Rates for year ending 31 March 2009	502,683
	Electricity Commission Levies for year ending 31 March 2009	127,405
$NR_{2009} = \Sigma P_{i,2009} Q_i - K_{2009}$	Notional Revenue for the year ending 31 March 2009	39,566,963

R₂₀₀₄

Maximum Notional Revenue at the reference date which would not have caused the distribution business to breach the price path under the Initial Notice		
Term	Description	(\$)
$\Sigma P_{i,0} \times Q_{i,0}$	Prices at 6 September 2003 multiplied by 31 March 2003 Base Quantities	51,093,709
C_{T2003}	Budget Transmission Charges for year ending 31 March 2004	14,890,000
C_{R2003}	Budget Rates for year ending 31 March 2004	309,000
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	35,894,709

Note: All notation in the table above except R₂₀₀₄ comes from the Initial Notice.

Test for 5 (1) (a) - $(NR_{2009} / R_{2009} \leq 1)$

Allowable Notional Revenue under CPI -X price path		
Term	Description	(\$)
X	X Factor	1%
R_{2004}	Maximum Revenue at 31 March 2004 that would not have caused a breach under the Initial Notice	35,894,709
$(1 + \Delta CPI_{2005})$	Average change in Consumer Price Index over 2004	1.0229
$(1-X)$	1-X Factor	0.99
R_{2005}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2005	36,349,619
$(1 + \Delta CPI_{2006})$	Average change in Consumer Price Index over 2005	1.0304
$(1-X)$	1-X Factor	0.99
R_{2006}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2006	37,079,029
$(1 + \Delta CPI_{2007})$	Average change in Consumer Price Index over 2006	1.0337
$(1-X)$	1-X Factor	0.99
R_{2007}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2007	37,943,620
$(1 + \Delta CPI_{2008})$	Average change in Consumer Price Index over 2007	1.0238
$(1-X)$	1-X Factor	0.99
R_{2008}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2008	38,456,762
$(1 + \Delta CPI_{2009})$	Average change in Consumer Price Index over 2008	1.0396
$(1-X)$	1-X Factor	0.99
R_{2009}	Allowable Notional Revenue under the CPI-X Price Path for the year ended 31 March 2009	39,579,452
NR_{2009} / R_{2009}	Expression must be less than or equal to 1 to avoid breaching 5(1)(a)	0.9997
$R_{2009} - NR_{2009}$	Value of Compliance or (Breach)	12,489

For presentation purposes, the CPI Index has been presented to four decimal places, however, for the calculation of R_{2009} , the full index (with no rounding) has been applied.

ΔCPI_{2005}			
Numerator		Denominator	
$CPI_{Q1,2004}$	928	$CPI_{Q1,2003}$	913
$CPI_{Q2,2004}$	935	$CPI_{Q2,2003}$	913
$CPI_{Q3,2004}$	941	$CPI_{Q3,2003}$	918
$CPI_{Q4,2004}$	949	$CPI_{Q4,2003}$	924
Total	3753	Total	3669
ΔCPI_{2005}	2.29%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2006}			
Numerator		Denominator	
$CPI_{Q1,2005}$	953	$CPI_{Q1,2004}$	928
$CPI_{Q2,2005}$	962	$CPI_{Q2,2004}$	935
$CPI_{Q3,2005}$	973	$CPI_{Q3,2004}$	941
$CPI_{Q4,2005}$	979	$CPI_{Q4,2004}$	949
Total	3867	Total	3753
ΔCPI_{2006}	3.04%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2007}			
Numerator		Denominator	
$CPI_{Q1,2006}$	985	$CPI_{Q1,2005}$	953
$CPI_{Q2,2006}$	1000	$CPI_{Q2,2005}$	962
$CPI_{Q3,2006}$	1007	$CPI_{Q3,2005}$	973
$CPI_{Q4,2006}$	1005	$CPI_{Q4,2005}$	979
Total	3997	Total	3867
ΔCPI_{2007}	3.37%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2008}			
Numerator		Denominator	
$CPI_{Q1,2007}$	1010	$CPI_{Q1,2006}$	985
$CPI_{Q2,2007}$	1020	$CPI_{Q2,2006}$	1000
$CPI_{Q3,2007}$	1025	$CPI_{Q3,2006}$	1007
$CPI_{Q4,2007}$	1037	$CPI_{Q4,2006}$	1005
Total	4092	Total	3997
ΔCPI_{2008}	2.38%		

Source: Statistics New Zealand All Groups SE9A Index (Note this index was rebased to June 2006 -Consumers Price Index Review information paper published on 28 September 2006. The 2006 September quarter CPI was the first index published using the new base)

ΔCPI_{2009}			
Numerator		Denominator	
$CPI_{Q1,2008}$	1044	$CPI_{Q1,2007}$	1010
$CPI_{Q2,2008}$	1061	$CPI_{Q2,2007}$	1020
$CPI_{Q3,2008}$	1077	$CPI_{Q3,2007}$	1025
$CPI_{Q4,2008}$	1072	$CPI_{Q4,2007}$	1037
Total	4254	Total	4092
ΔCPI_{2009}	3.96%		

Clause 5 (1) (b)

NR_{Max}

Maximum Notional Revenue for the period 1 April 2008 to 31 March 2009. P x Q using 31 March 2009 Prices and 31 March 2003 Base Quantities if there has been no change in prices over this period, otherwise the prices which generate the maximum notional revenue over the period when using 31 March 2003 quantities		
Term	Description	(\$)
$\sum P_{Max} Q_i$	Maximum Price Between 1 April 2008 and 31 March 2009 multiplied by 31 March 2003 Base Quantities	61,925,722
K_{2009}	Transmission Charges for year ending 31 March 2009	21,728,671
	Rates Charges for year ending 31 March 2009	502,683
	Electricity Commission Levies for year ending 31 March 2009	127,405
NR_{Max}	Maximum Notional Revenue for 1 April 2008 to 31 March 2009	39,566,963

Test for 5 (1) (b) - $(NR_{Max} / \text{Max}(R_{2008}, R_{2009})) \leq 1$

Notional Revenue during the period is not to exceed the maximum of the Allowable Notional Revenue at the end of the assessment period and the Allowable Notional Revenue at the end of the previous assessment period		
Term	Description	(\$)
NR_{Max}	Maximum Notional Revenue for 1 April 2008 to 31 March 2009	39,566,963
R_{2008}	Allowable Notional Revenue at 31 March 2008	38,456,762
R_{2009}	Allowable Notional Revenue at 31 March 2009	39,579,452
$\text{Max}(R_{2008}, R_{2009})$	Maximum of the Allowable Notional Revenue at 31 March 2008 and the Allowable Notional Revenue at 31 March 2009	39,579,452
$NR_{Max} / \text{Max}(R_{2008}, R_{2009})$	If expression is greater than 1, Clause 5 (1) (b) is breached	0.9997
$\text{Max}(R_{2008}, R_{2009}) - NR_{Max}$	Value of Compliance or (Breach)	12,489

APPENDIX B

	A	B	Y	Z	AA	AB	AF	AG	AH
1	Area	Description		\$ 1 Apr 07		\$ 1 Apr 08		Source Data	Ref
2									
3	HalfwayBush&SouthDunedin	Std Domestic variable		19,290,298		20,872,949		Retailers	1
4		Std Domestic fixed		2,415,612		2,415,612		Gentrack	A
5		Capacity fixed		14,095,631		15,643,182		Gentrack	B
6		Street Lighting		276,913		297,191		Gentrack	C
7				<u>36,078,454</u>		<u>39,228,934</u>			
8									
9									
10									
11	Frankton	Std Domestic variable		3,619,692		4,287,310		Retailers	3
12		Std Domestic fixed		348,003		348,003		Gentrack	G
13		Capacity fixed		377,517		412,748		Gentrack	H
14		General 400V fixed		-		-		Gentrack	I
15		Demand Metered HHR		-		-		Retailers	13
16		General 400V variable profile		-		-		Retailers	5
17		General 400V variable HHR		-		-		Retailers	11
18		Transition 1 capacity L3-L5		2,055,501		2,459,197		Retailers	15
19		Transition 1 capacity L2		1,798,445		1,930,090		Retailers	17
20		Transition 1 variable profile		-		-		Retailers	7
21		Transition 1 variable HHR		-		-		Retailers	19
22		General 400V fixed L1		-		-		Retailers	21
23		General 400V variable profile L1		-		-		Retailers	9
24		Transition 2 capacity & variable L1		610,602		681,330		Retailers	25
25		QLDC St Ltg		66,439		69,795		Retailers	23
26		Prudent Discount Policy FKN Sub area				(45,720)		Check sheet	
27				<u>8,876,199</u>		<u>10,142,753</u>			
28									
29									
30	Clyde&Cromwell	Std Domestic variable		6,182,448		6,880,898		Retailers	2
31		Std Domestic fixed		539,333		539,333		Gentrack	D
32		Capacity fixed		432,093		457,290		Gentrack	E
33		General 400V fixed		-		-		Gentrack	F
34		Demand Metered HHR		-		-		Retailers	12
35		General 400V variable profile		-		-		Retailers	4
36		General 400V variable HHR		-		-		Retailers	10
37		Transition 1 capacity L3-L5		1,228,753		1,463,787		Retailers	14
38		Transition 1 capacity L2		2,132,381		2,198,596		Retailers	16
39		Transition 1 variable profile		-		-		Retailers	6
40		Transition 1 variable HHR		-		-		Retailers	18
41		General 400V fixed L1		-		-		Retailers	20
42		General 400V variable profile L1		-		-		Retailers	8
43		Transition 2 capacity & variable L1		875,318		945,098		Retailers	24
44		CODC St Lighting		68,192		69,033		Retailers	22
45				<u>11,458,518</u>		<u>12,554,035</u>			
46									
47	Grand Total			<u>56,413,171</u>		<u>61,925,722</u>			
50									

APPENDIX C

	A	B	C	Q	AA	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU
1	Area	Load Group	Base Quantity	Price \$ 1/4/07		Network	Transmission		Network \$	Transmission \$	Notional Rev \$		Price \$ 1/4/08			Network \$	Transmission \$	Notional Rev \$
2			as at 31 March 2003			Network	Transmission		1/04/2007	1/04/2007	1/04/2007		Network	Transmission		1/04/2008	1/04/2008	1/04/2008
3																		
4	Dunedin	Standard Domestic 15	Number	44,014		54.73			2,408,895	-	2,408,895		54.73			2,408,895	-	2,408,895
5	Dunedin		Total Capacity kVA	660,225					-	-	-					-	-	-
6	Dunedin	Standard Domestic 8	Number	448		15.00			6,716	-	6,716		15.00			6,716	-	6,716
7	Dunedin		Total Capacity kVA	3,582					-	-	-					-	-	-
8					A				2,415,612	-	2,415,612					2,415,612	-	2,415,612
9																		
10																		
11	Dunedin	L0	Number	68		103.60	46.00		7,002	3,109	10,110		105.68	55.20		7,142	3,731	10,873
12	Dunedin		Total Capacity kVA	68					-	-	-					-	-	-
13	Dunedin	LOA	Number	58		215.07	99.49		12,456	5,762	18,218		219.40	119.39		12,707	6,915	19,622
14	Dunedin		Total Capacity kVA	116					-	-	-					-	-	-
15	Dunedin	Load Group 1	Number	3,623		10.08			36,519		36,519		10.20			36,954		36,954
16	Dunedin		Total Capacity kVA	54,344		9.47	1.78		514,635	96,732	611,367		11.27	2.87		612,454	155,967	768,421
17	Dunedin		Total CPD kW	8,365		87.91	56.74		735,373	474,634	1,210,007		84.50	68.20		706,848	570,498	1,277,346
18	Dunedin	Load Group 1A	Number	215		10.08			2,165	-	2,165		10.20			2,190	-	2,190
19	Dunedin		Total Capacity kVA	1,718		10.96	2.70		18,829	4,639	23,468		12.76	3.72		21,922	6,391	28,313
20	Dunedin		Total CPD kW	211		87.91	56.74		18,539	11,966	30,505		84.50	68.20		17,820	14,383	32,203
21	Dunedin	Load Group 2	Number	2,447		17.33			42,405	-	42,405		20.00			48,938	-	48,938
22	Dunedin		Total Capacity kVA	125,856		17.92	2.22		2,255,338	279,400	2,534,738		16.62	2.31		2,091,725	290,727	2,382,453
23	Dunedin		Total CPD kW	22,589		66.55	55.68		1,503,325	1,257,778	2,761,102		84.50	68.20		1,908,804	1,540,597	3,449,401
24	Dunedin		Other Charge	(658)		1			(658)	-	(658)		1			(658)	-	(658)
25	Dunedin	Load Group 3	Number	101		388.00			39,123		39,123		400.00			40,333		40,333
26	Dunedin		Total Capacity kVA	19,811		23.75	4.35		470,513	86,178	556,691		24.19	4.32		479,230	85,584	564,814
27	Dunedin		Total KVA-KM	1,320		0.25			330	-	330		0.27			356	-	356
28	Dunedin		Total CPD kW	5,758		53.83	55.33		309,950	318,587	628,537		62.00	66.93		356,992	385,379	742,371
29	Dunedin		Other Charge	(4,039)		1			(4,039)	-	(4,039)		1			(4,039)	-	(4,039)
30	Dunedin	Load Group 3A	Number	88		388.00			34,273	-	34,273		400.00			35,333	-	35,333
31	Dunedin		Total Capacity kVA	28,654		21.97	4.35		629,536	124,646	754,182		22.39	4.32		641,571	123,787	765,357
32	Dunedin		Total KVA-KM	2,212		0.25			553	-	553		0.27			597	-	597
33	Dunedin		Total CPD kW	9,581		53.83	55.33		515,745	530,117	1,045,862		62.00	66.93		594,022	641,256	1,235,278
34	Dunedin		Other Charge	(1,742)		1			(1,742)	-	(1,742)		1			(1,742)	-	(1,742)
35	Dunedin	Load Group 4	Number	55		1,000.00			54,750	-	54,750		1,000.00			54,750	-	54,750
36	Dunedin		Total Capacity kVA	38,752		13.42	4.35		520,052	168,571	688,623		13.96	4.17		540,978	161,596	702,574
37	Dunedin		Total KVA-KM	2,653		0.25			663	-	663		0.27			716	-	716
38	Dunedin		Total CPD kW	12,181		42.87	55.33		522,210	673,989	1,196,199		44.26	66.93		539,142	815,291	1,354,433
39	Dunedin		Other Charge	185,371		1			185,371	-	185,371		1			185,371	-	185,371
40	Dunedin	Load Group 5	Number	9		1,000.00			9,250	-	9,250		1,000.00			9,250	-	9,250
41	Dunedin		Total Capacity kVA	36,375		7.63	4.35		277,541	158,231	435,773		7.98	4.80		290,273	174,600	464,873
42	Dunedin		Total KVA-KM	4,113		0.25			1,028	-	1,028		0.27			1,110	-	1,110
43	Dunedin		Total CPD kW	14,129		22.38	55.33		316,201	781,744	1,097,945		28.13	66.93		397,442	945,637	1,343,079
44	Dunedin		Other Charge	92,310		1			92,310	-	92,310		1			92,310	-	92,310
45					B				9,119,549	4,976,082	14,095,631					9,720,845	5,922,338	15,643,182
46																		
47	Dunedin	Street Lighting	Fixed	1	C	208,360	68,553		208,360	68,553	276,913		213,712	83,479		213,712	83,479	297,191
48																		
49																		
50																		
51	CYD/CML	Standard Domestic 15	Number	9,853		54.73			539,255	-	539,255		54.73			539,255	-	539,255
52	CYD/CML		Total Capacity kVA	147,795		-			-	-	-		-			-	-	-
53	CYD/CML	Standard Domestic 8	Number	5		15.00			79	-	79		15.00			79	-	79
54	CYD/CML		Total Capacity kVA	42		-			-	-	-		-			-	-	-
55					D				539,333	-	539,333					539,333	-	539,333

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	Q	AA	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU
1	Area	Load Group	Base Quantity			Price \$ 1/4/07			Network \$	Transmission \$	Notional Rev \$		Price \$ 1/4/08			Network \$	Transmission \$	Notional Rev \$
2			as at 31 March 2003			Network	Transmission		1/04/2007	1/04/2007	1/04/2007		Network	Transmission		1/04/2008	1/04/2008	1/04/2008
56	Capacity based																	
57	CYD/CML	Load Group 0	Number	96		134.58	51.64		12,965	4,975	17,939		148.96	49.30		14,350	4,749	19,099
58	CYD/CML		Total Capacity kVA	96					-	-	-					-	-	-
59	CYD/CML	Load Group 0A	Number	153		255.80	125.29		39,159	19,180	58,339		284.00	124.10		43,476	18,998	62,473
60	CYD/CML		Total Capacity kVA	306					-	-	-					-	-	-
61	CYD/CML	Load Group 1	Number	76		11.98			914	-	914		12.00			916	-	916
62	CYD/CML		Total Capacity kVA	1,145		19.61	1.61		22,453	1,843	24,297		20.10	1.26		23,015	1,443	24,457
63	CYD/CML		Total CPD kW	155		122.93	58.88		18,996	9,098	28,094		135.40	68.20		20,923	10,539	31,461
64	CYD/CML	Load Group 1A	Number	20		11.98			237	-	237		12.00			237	-	237
65	CYD/CML		Total Capacity kVA	158		21.38	2.42		3,378	382	3,760		21.90	2.22		3,460	351	3,811
66	CYD/CML		Total CPD kW	20		122.93	58.88		2,485	1,190	3,676		135.40	68.20		2,737	1,379	4,116
67	CYD/CML	Load Group 2	Number	113		19.99			2,267	-	2,267		24.00			2,722	-	2,722
68	CYD/CML		Total Capacity kVA	4,909		26.98	2.52		132,456	12,372	144,828		24.26	1.33		119,102	6,530	125,632
69	CYD/CML		Total CPD kW	560		92.28	54.99		51,686	30,800	82,486		122.28	68.20		68,489	38,199	106,688
70	CYD/CML		Other Charge	-		1			-	-	-		1			-	-	-
71	CYD/CML	Load Group 3	Number	5		477.00			2,504	-	2,504		480.00			2,520	-	2,520
72	CYD/CML		Total Capacity kVA	1,022		32.13	5.16		32,823	5,271	38,095		39.03	3.32		39,872	3,392	43,264
73	CYD/CML		Total KVA-KM	355		0.24			85	-	85		0.30			106	-	106
74	CYD/CML		Total CPD kW	87		88.11	54.76		7,636	4,746	12,382		115.12	66.93		9,977	5,801	15,778
75	CYD/CML		Other Charge	-		1			-	-	-		1			-	-	-
76	CYD/CML	Load Group 3A	Number	-		477.00			-	-	-		480.00			-	-	-
77	CYD/CML		Total Capacity kVA	-		29.62	5.16		-	-	-		36.52	3.32		-	-	-
78	CYD/CML		Total KVA-KM	-		0.24			-	-	-		0.30			-	-	-
79	CYD/CML		Total CPD kW	-		88.11	54.76		-	-	-		115.12	66.93		-	-	-
80	CYD/CML		Other Charge	-		1			-	-	-		1			-	-	-
81	CYD/CML	Load Group 4	Number	0		1,260.00			420	-	420		1,260.00			420	-	420
82	CYD/CML		Total Capacity kVA	167		24.50	5.16		4,083	860	4,943		30.50	4.15		5,083	692	5,775
83	CYD/CML		Total KVA-KM	27		0.24			7	-	7		0.30			8	-	8
84	CYD/CML		Total CPD kW	42		88.11	54.76		3,671	2,282	5,953		99.60	66.93		4,150	2,789	6,939
85	CYD/CML		Other Charge	867		1			867	-	867		1			867	-	867
86	CYD/CML	Load Group 5	Number	-		1,260.00			-	-	-		1,260.00			-	-	-
87	CYD/CML		Total Capacity kVA	-		18.18	5.16		-	-	-		20.58	4.15		-	-	-
88	CYD/CML		Total KVA-KM	-		0.24			-	-	-		0.30			-	-	-
89	CYD/CML		Total CPD kW	-		81.55	54.76		-	-	-		82.50	66.93		-	-	-
90	CYD/CML		Other Charge	-		1			-	-	-		1			-	-	-
91					E				339,093	93,000	432,093					362,431	94,859	457,290
92	General 400V pre 1 May 03																	
93	CYD/CML	GLV	Number	2,688					-	-	-					-	-	-
94	CYD/CML		Total Capacity kVA	92,710					-	-	-					-	-	-
95	CYD/CML		Total CPD kW	9,106					-	-	-					-	-	-
96	CYD/CML		Other Charge	217					-	-	-					-	-	-
97					F				-	-	-					-	-	-
98																		
99	FKN	Standard Domestic 15	Number	6,348		54.73			347,403	-	347,403		54.73			347,403	-	347,403
100	FKN		Total Capacity kVA	95,214					-	-	-					-	-	-
101	FKN		Adjustment Total	554		1			554	-	554		1			554	-	554
102	FKN	Standard Domestic 8	Number	3		15.00			46	-	46		15.00			46	-	46
103	FKN		Total Capacity kVA	25					-	-	-					-	-	-
104					G				348,003	-	348,003					348,003	-	348,003

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	Q	AA	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU
1	Area	Load Group		Base Quantity		Price \$ 1/4/07			Network \$	Transmission \$	Notional Rev \$		Price \$ 1/4/08			Network \$	Transmission \$	Notional Rev \$
2				as at 31 March 2003		Network	Transmission		1/04/2007	1/04/2007	1/04/2007		Network	Transmission		1/04/2008	1/04/2008	1/04/2008
105																		
106	FKN	Load Group 0	Number	44		109.53	49.90		4,828	2,200	7,028		112.20	62.40		4,946	2,751	7,697
107	FKN		Total Capacity kVA	44					-	-	-					-	-	-
108	FKN	Load Group 0A	Number	139		208.21	105.07		28,889	14,578	43,468		203.30	141.30		28,208	19,605	47,813
109	FKN		Total Capacity kVA	278			-		-	-	-					-	-	-
110	FKN	Load Group 1	Number	73		9.76			716		716		10.00			733		733
111	FKN		Total Capacity kVA	1,100		12.78	5.91		14,058	6,501	20,559		12.78	9.16		14,058	10,076	24,134
112	FKN		Total CPD kW	154		91.32	54.60		14,081	8,419	22,500		88.00	68.20		13,569	10,516	24,085
113	FKN	Load Group 1A	Number	14		9.76			141		141		10.00			144		144
114	FKN		Total Capacity kVA	105		14.21	6.72		1,487	703	2,191		14.21	10.08		1,487	1,055	2,542
115	FKN		Total CPD kW	16		91.32	54.60		1,504	900	2,404		88.00	68.20		1,450	1,124	2,573
116	FKN	Load Group 2	Number	110		16.26			1,791		1,791		16.26			1,791		1,791
117	FKN		Total Capacity kVA	4,934		19.89	5.98		98,142	29,507	127,649		16.53	7.59		81,563	37,451	119,014
118	FKN		Total CPD kW	715		79.06	53.85		56,499	38,483	94,982		94.20	68.20		67,318	48,738	116,056
119	FKN		Other Charge	(71)		1			(71)		(71)		1			(71)		(71)
120	FKN	Load Group 3	Number	2		380.00			760		760		380.00			760		760
121	FKN		Total Capacity kVA	380		24.97	10.92		9,489	4,150	13,638		30.65	16.88		11,647	6,414	18,061
122	FKN		Total KVA-KM	65		0.30			20		20		0.30			20		20
123	FKN		Total CPD kW	90		63.99	53.68		5,727	4,804	10,531		63.50	66.93		5,683	5,990	11,673
124	FKN		Other Charge	-		1			-		-		1			-		-
125	FKN	Load Group 3A	Number	1		380.00			412		412		380.00			412		412
126	FKN		Total Capacity kVA	425		22.96	10.92		9,758	4,641	14,399		28.65	16.88		12,176	7,174	19,350
127	FKN		Total KVA-KM	82		0.30			25		25		0.30			25		25
128	FKN		Total CPD kW	122		63.99	53.68		7,817	6,558	14,375		63.50	66.93		7,758	8,177	15,934
129	FKN		Other Charge	-		1			-		-		1			-		-
130	FKN	Load Group 4	Number	-		1,004.00			-		-		1,000.00			-		-
131	FKN		Total Capacity kVA	-		16.81	10.92		-		-		18.48	20.75		-		-
132	FKN		Total KVA-KM	-		0.30			-		-		0.30			-		-
133	FKN		Total CPD kW	-		63.99	53.68		-		-		59.10	66.93		-		-
134	FKN		Other Charge	-		1			-		-		1			-		-
135	FKN	Load Group 5	Number	-		1,004.00			-		-		1,000.00			-		-
136	FKN		Total Capacity kVA	-		8.37	10.92		-		-		8.80	16.90		-		-
137	FKN		Total KVA-KM	-		0.30			-		-		0.30			-		-
138	FKN		Total CPD kW	-		47.98	53.68		-		-		45.32	66.93		-		-
139	FKN		Other Charge	-		1			-		-		1			-		-
140					H				256,073	121,444	377,517					253,677	159,071	412,748
141																		
142	FKN	GLV	Number	1,809					-	-	-					-	-	-
143	FKN		Total Capacity kVA	65,233					-	-	-					-	-	-
144	FKN		Total CPD kW	10,212					-	-	-					-	-	-
145	FKN		Other Charge	2,167					-	-	-					-	-	-
146					I													

APPENDIX D

	A	B	C	D	R	AA	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Apr 07		Network \$	Transmission \$	Price c/kWh 1 Apr 08		Network \$	Transmission \$	Price c/kWh 1 Apr 08		Network \$	Transmission \$	
2					as at 31 March 2003	Network Trans.		1/04/2007	1/04/2007	\$ 1 Apr 07		1/04/2008	1/04/2008	\$ 1 Apr 08		1/04/2008	1/04/2008	\$ 1 Apr 08
3																		
4	Dunedin	Standard Domestic DN	General Purpose (Summer)	SH010S	5,581,136	4.87	0.75	271,801	41,859	313,660		5.06	1.08	282,405	60,276	342,682		
5	Dunedin	Standard Domestic DN	General Purpose (Winter)	SH010W	5,620,414	5.30	3.14	297,882	176,481	474,363		5.53	3.65	310,809	205,145	515,954		
6	Dunedin	Standard Domestic DN	Seasonal Day (Summer)	SH011S	935,680	4.74	0.90	44,351	8,421	52,772		4.88	1.37	45,661	12,819	58,480		
7	Dunedin	Standard Domestic DN	Seasonal Day (Winter)	SH011W	1,142,532	5.04	3.66	57,584	41,817	99,400		5.18	4.20	59,183	47,986	107,170		
8	Dunedin	Standard Domestic DN	Seasonal Night (Summer)	SH012S	143,805	0.68	-	978	-	978		0.60	-	863	-	863		
9	Dunedin	Standard Domestic DN	Seasonal Night (Winter)	SH012W	136,885	0.68	-	931	-	931		0.60	-	821	-	821		
10	Dunedin	Standard Domestic DN	General Purpose & 16 hour Water Heat (Summer)	SH016S	194,025,809	2.73	1.08	5,296,905	2,095,479	7,392,383		2.81	1.32	5,452,125	2,561,141	8,013,266		
11	Dunedin	Standard Domestic DN	General Purpose & 16 hour Water Heat (Winter)	SH016W	186,867,965	4.02	1.70	7,512,092	3,176,755	10,688,848		4.13	2.06	7,717,647	3,849,480	11,567,127		
12	Dunedin	Standard Domestic DN	Night + 3 hour other load	SH024	8,719,442	1.50	0.42	130,792	36,622	167,413		1.54	0.51	134,279	44,469	178,749		
13	Dunedin	Standard Domestic DN	Night Rate	SH028	14,639,683	0.68	-	99,550	-	99,550		0.60	-	87,838	-	87,838		
14					417,813,351		1			13,712,865	5,577,433	19,290,298				14,091,633	6,781,316	20,872,949
15																		
16																		
17																		
18	Central	Standard Domestic CYD/CML	General Purpose (Summer)	CC101S	23,817,518	7.02	0.97	1,671,990	231,030	1,903,020		7.51	1.37	1,788,696	326,300	2,114,996		
19	Central	Standard Domestic CYD/CML	General Purpose (Winter)	CC101W	24,563,901	9.26	2.69	2,274,617	660,769	2,935,386		9.92	3.40	2,436,739	835,173	3,271,912		
20	Central	Standard Domestic CYD/CML	Night + 5 hour other load	CC103	1,574,599	4.01	1.19	63,141	18,738	81,879		4.29	1.55	67,550	24,406	91,957		
21	Central	Standard Domestic CYD/CML	Night + 3 hour other load	CC104	4,054,650	3.40	0.65	137,858	26,355	164,213		3.64	0.85	147,589	34,465	182,054		
22	Central	Standard Domestic CYD/CML	Std Water Heating 16 hour	CC106	22,198,284	3.65	0.84	810,237	186,466	996,703		3.90	1.10	865,733	244,181	1,109,914		
23	Central	Standard Domestic CYD/CML	Night rate	CC108	2,057,378	3.24	-	66,659	-	66,659		3.47	-	71,391	-	71,391		
24	Central	Standard Domestic CYD/CML	Peak Water Heating 20 hour	CC109	524,057	5.25	1.35	27,513	7,075	34,588		5.62	1.76	29,452	9,223	38,675		
25					78,790,387		2			5,052,016	1,130,432	6,182,448				5,407,150	1,473,748	6,880,898
26																		
27																		
28	Central	Standard Domestic FKN	General Purpose (Summer)	FKN201S	17,002,543	5.15	1.22	875,631	207,431	1,083,062		5.40	2.10	918,137	357,053	1,275,191		
29	Central	Standard Domestic FKN	General Purpose (Winter)	FKN201W	19,905,953	6.15	3.39	1,224,216	674,812	1,899,028		6.46	4.78	1,285,925	951,505	2,237,429		
30	Central	Standard Domestic FKN	Night + 5 hour other load	FKN203	1,680,492	2.12	1.21	35,626	20,334	55,960		2.21	1.81	37,139	30,417	67,556		
31	Central	Standard Domestic FKN	Night + 3 hour other load	FKN204	2,332,439	1.32	0.85	30,788	19,826	50,614		1.38	1.27	32,188	29,622	61,810		
32	Central	Standard Domestic FKN	Std Water Heating 16 hour	FKN206	19,469,090	1.47	1.02	286,196	198,585	484,780		1.53	1.52	297,877	295,930	593,807		
33	Central	Standard Domestic FKN	Night rate	FKN208	1,813,455	1.18	-	21,399	-	21,399		1.23	-	22,305	-	22,305		
34	Central	Standard Domestic FKN	Peak Water Heating 20 hour	FKN209	532,089	3.30	1.37	17,559	7,290	24,849		3.44	2.05	18,304	10,908	29,212		
35					62,736,061		3			2,491,415	1,128,277	3,619,692				2,611,875	1,675,435	4,287,310
36																		
37																		
38																		
39	Central	Non Standard Domestic CYD/CML	General Purpose	CC110	29,775,456			-	-	-				-	-	-		
40	Central	Non Standard Domestic CYD/CML	GP Seasonal Day (Summer)	CC111	6,196,309			-	-	-				-	-	-		
41	Central	Non Standard Domestic CYD/CML	GP Seasonal Day (Winter)	CC111	5,278,304			-	-	-				-	-	-		
42	Central	Non Standard Domestic CYD/CML	GP Seasonal Night (Summer)	CC112	3,127,893			-	-	-				-	-	-		
43	Central	Non Standard Domestic CYD/CML	GP Seasonal Night (Winter)	CC112	2,142,854			-	-	-				-	-	-		
44	Central	Non Standard Domestic CYD/CML	General Purpose + Water Heat	CC116	-			-	-	-				-	-	-		
45	Central	Non Standard Domestic CYD/CML	Night + 5 hour other load	CC123	1,262,745			-	-	-				-	-	-		
46	Central	Non Standard Domestic CYD/CML	Night + 3 hour other load	CC124	-			-	-	-				-	-	-		
47	Central	Non Standard Domestic CYD/CML	Std Water Heating 16 hour	CC126	5,554,732			-	-	-				-	-	-		
48	Central	Non Standard Domestic CYD/CML	Night + 3 hour Water Heating	CC127	514,644			-	-	-				-	-	-		
49	Central	Non Standard Domestic CYD/CML	Night rate	CC128	368,761			-	-	-				-	-	-		
50	Central	Non Standard Domestic CYD/CML	Peak Water Heating 20 hour	CC129	2,364,524			-	-	-				-	-	-		
51					56,586,222		4			-	-	-				-	-	-
52																		
53																		
54	Central	Non Standard Domestic FKN	General Purpose	FKN210	33,391,114			-	-	-				-	-	-		
55	Central	Non Standard Domestic FKN	GP Seasonal Day (Summer)	FKN211	5,565,924			-	-	-				-	-	-		
56	Central	Non Standard Domestic FKN	GP Seasonal Day (Winter)	FKN211	5,193,929			-	-	-				-	-	-		
57	Central	Non Standard Domestic FKN	GP Seasonal Night (Summer)	FKN212	2,073,374			-	-	-				-	-	-		
58	Central	Non Standard Domestic FKN	GP Seasonal Night (Winter)	FKN212	2,551,725			-	-	-				-	-	-		
59	Central	Non Standard Domestic FKN	General Purpose + Water Heat	FKN216	-			-	-	-				-	-	-		
60	Central	Non Standard Domestic FKN	Night + 5 hour other load	FKN223	1,840,051			-	-	-				-	-	-		
61	Central	Non Standard Domestic FKN	Night + 3 hour other load	FKN224	-			-	-	-				-	-	-		
62	Central	Non Standard Domestic FKN	Std Water Heating 16 hour	FKN226	2,605,890			-	-	-				-	-	-		
63	Central	Non Standard Domestic FKN	Night + 3 hour Water Heating	FKN227	787,901			-	-	-				-	-	-		
64	Central	Non Standard Domestic FKN	Night rate	FKN228	354,467			-	-	-				-	-	-		
65	Central	Non Standard Domestic FKN	Peak Water Heating 20 hour	FKN229	2,948,631			-	-	-				-	-	-		
66					57,313,006		5			-	-	-				-	-	-

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	D	R	AA	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Apr 07		Network \$		Transmission \$		Price c/kWh 1 Apr 08		Network \$		Transmission \$		CI
2					as at 31 March 2003	Network Trans.		1/04/2007 1/04/2007		\$ 1 Apr 07		Network Trans.		1/04/2008 1/04/2008		\$ 1 Apr 08		
67																		
68	Transition 1																	
69	Non Standard Domestic Central ICPs Profile kWh by load group post 1 May 03																	
70	Central	Transition 1 Profile > 16 KVA CYD/CML		Load Group	L2	36,781,931	-	-	-	-	-	-	-	-	-	-	-	-
71	Central	Transition 1 Profile > 16 KVA CYD/CML		L3	6,482,227	-	-	-	-	-	-	-	-	-	-	-	-	-
72	Central	Transition 1 Profile > 16 KVA CYD/CML		L3A	687,414	-	-	-	-	-	-	-	-	-	-	-	-	-
73	Central	Transition 1 Profile > 16 KVA CYD/CML		L4	246,180	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Central	Transition 1 Profile > 16 KVA CYD/CML		L5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75						44,197,752	6											
76																		
77	Central	Transition 1 Profile > 16 KVA FKN		L2	37,621,670	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Central	Transition 1 Profile > 16 KVA FKN		L3	5,471,158	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Central	Transition 1 Profile > 16 KVA FKN		L3A	3,032,806	-	-	-	-	-	-	-	-	-	-	-	-	-
80	Central	Transition 1 Profile > 16 KVA FKN		L4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Central	Transition 1 Profile > 16 KVA FKN		L5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
82						46,125,634	7											
83																		
84																		
85	Remaining Non Std Domestic GLV kWh post 1 May 03																	
86	Central	ProfileCapacity < 16 KVA CYD/CML	General Purpose	CC110	9,300,261	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Day (Summer)	CC111	201,239	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Day (Winter)	CC111	98,442	-	-	-	-	-	-	-	-	-	-	-	-	-
89	Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Night (Summer)	CC112	149,534	-	-	-	-	-	-	-	-	-	-	-	-	-
90	Central	ProfileCapacity < 16 KVA CYD/CML	GP Seasonal Night (Winter)	CC112	48,559	-	-	-	-	-	-	-	-	-	-	-	-	-
91	Central	ProfileCapacity < 16 KVA CYD/CML	General Purpose + Water Heat	CC116	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	Central	ProfileCapacity < 16 KVA CYD/CML	Night + 5 hour other load	CC123	232,404	-	-	-	-	-	-	-	-	-	-	-	-	-
93	Central	ProfileCapacity < 16 KVA CYD/CML	Night + 3 hour other load	CC124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	Central	ProfileCapacity < 16 KVA CYD/CML	Std Water Heating 16 hour	CC126	1,803,090	-	-	-	-	-	-	-	-	-	-	-	-	-
95	Central	ProfileCapacity < 16 KVA CYD/CML	Night + 3 hour Water Heating	CC127	207,287	-	-	-	-	-	-	-	-	-	-	-	-	-
96	Central	ProfileCapacity < 16 KVA CYD/CML	Night rate	CC128	82,951	-	-	-	-	-	-	-	-	-	-	-	-	-
97	Central	ProfileCapacity < 16 KVA CYD/CML	Peak Water Heating 20 hour	CC129	229,053	-	-	-	-	-	-	-	-	-	-	-	-	-
98						12,352,820	8											
99						56,550,572												
100																		
101	Central	ProfileCapacity < 16 KVA FKN	General Purpose	FKN110	8,630,590	-	-	-	-	-	-	-	-	-	-	-	-	-
102	Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Day (Summer)	FKN111	200,282	-	-	-	-	-	-	-	-	-	-	-	-	-
103	Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Day (Winter)	FKN111	200,282	-	-	-	-	-	-	-	-	-	-	-	-	-
104	Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Night (Summer)	FKN112	99,122	-	-	-	-	-	-	-	-	-	-	-	-	-
105	Central	ProfileCapacity < 16 KVA FKN	GP Seasonal Night (Winter)	FKN112	99,122	-	-	-	-	-	-	-	-	-	-	-	-	-
106	Central	ProfileCapacity < 16 KVA FKN	General Purpose + Water Heat	FKN116	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107	Central	ProfileCapacity < 16 KVA FKN	Night + 5 hour other load	FKN123	449,322	-	-	-	-	-	-	-	-	-	-	-	-	-
108	Central	ProfileCapacity < 16 KVA FKN	Night + 3 hour other load	FKN124	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	Central	ProfileCapacity < 16 KVA FKN	Std Water Heating 16 hour	FKN126	1,139,095	-	-	-	-	-	-	-	-	-	-	-	-	-
110	Central	ProfileCapacity < 16 KVA FKN	Night + 3 hour Water Heating	FKN127	275,424	-	-	-	-	-	-	-	-	-	-	-	-	-
111	Central	ProfileCapacity < 16 KVA FKN	Night rate	FKN128	155,286	-	-	-	-	-	-	-	-	-	-	-	-	-
112	Central	ProfileCapacity < 16 KVA FKN	Peak Water Heating 20 hour	FKN129	254,858	-	-	-	-	-	-	-	-	-	-	-	-	-
113						11,503,383	9											
114						57,629,017												
115																		
116	GLV Totals from Consumption Sheet HHR data pre 1 May 03																	
117	Central	Summer Day CYD/CML kWh			1,201,351	-	-	-	-	-	-	-	-	-	-	-	-	-
118	Central	Winter Day CYD/CML kWh			711,247	-	-	-	-	-	-	-	-	-	-	-	-	-
119	Central	Summer Night CYD/CML kWh			442,186	-	-	-	-	-	-	-	-	-	-	-	-	-
120	Central	Winter Night CYD/CML kWh			228,504	-	-	-	-	-	-	-	-	-	-	-	-	-
121						2,583,288	10											
122																		
123	Central	Summer Day FKN kWh			2,004,151	-	-	-	-	-	-	-	-	-	-	-	-	-
124	Central	Winter Day FKN kWh			1,535,742	-	-	-	-	-	-	-	-	-	-	-	-	-
125	Central	Summer Night FKN kWh			640,739	-	-	-	-	-	-	-	-	-	-	-	-	-
126	Central	Winter Night FKN kWh			636,032	-	-	-	-	-	-	-	-	-	-	-	-	-
127						4,816,663	11											

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	D	R	AA	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Apr 07		Network \$	Transmission \$	Price c/kWh 1 Apr 08		Network \$	Transmission \$	Price c/kWh 1 Apr 08		Network \$	Transmission \$	
2					as at 31 March 2003	Network	Trans.	1/04/2007	1/04/2007	\$ 1 Apr 07	Network	Trans.	1/04/2008	1/04/2008	\$ 1 Apr 08			
128																		
129	Demand Metered Totals HHR data pre 1 May 03																	
130	Central	Demand Metered CYD/CML	Fixed Charge	LV	2													
131	Central	Demand Metered CYD/CML	Fixed Charge	BLV	14													
132	Central	Demand Metered CYD/CML	Fixed Charge	HV	2													
133	Central	Demand Metered CYD/CML	Day kWh	LV	496,694													
134	Central	Demand Metered CYD/CML	Day kWh	BLV	8,399,677													
135	Central	Demand Metered CYD/CML	Day kWh	HV	1,134,058													
136	Central	Demand Metered CYD/CML	Night kWh	LV	253,409													
137	Central	Demand Metered CYD/CML	Night kWh	BLV	3,463,379													
138	Central	Demand Metered CYD/CML	Night kWh	HV	368,776													
139	Central	Demand Metered CYD/CML	Network Demand kW	LV	140													
140	Central	Demand Metered CYD/CML	Network Demand kW	BLV	2,814													
141	Central	Demand Metered CYD/CML	Network Demand kW	HV	503													
142	Central	Demand Metered CYD/CML	Transmission Demand kW	LV	186													
143	Central	Demand Metered CYD/CML	Transmission Demand kW	BLV	2,740													
144	Central	Demand Metered CYD/CML	Transmission Demand kW	HV	1,022													
145																		
146																		
147	Central	Demand Metered FKN	Fixed Charge	LV	1													
148	Central	Demand Metered FKN	Fixed Charge	BLV	29													
149	Central	Demand Metered FKN	Fixed Charge	HV	2													
150	Central	Demand Metered FKN	Day kWh	LV	199,420													
151	Central	Demand Metered FKN	Day kWh	BLV	25,125,791													
152	Central	Demand Metered FKN	Day kWh	HV	2,546,546													
153	Central	Demand Metered FKN	Night kWh	LV	91,467													
154	Central	Demand Metered FKN	Night kWh	BLV	9,609,897													
155	Central	Demand Metered FKN	Night kWh	HV	1,034,253													
156	Central	Demand Metered FKN	Network Demand kW	LV	59													
157	Central	Demand Metered FKN	Network Demand kW	BLV	7,590													
158	Central	Demand Metered FKN	Network Demand kW	HV	1,136													
159	Central	Demand Metered FKN	Transmission Demand kW	LV	71													
160	Central	Demand Metered FKN	Transmission Demand kW	BLV	8,676													
161	Central	Demand Metered FKN	Transmission Demand kW	HV	2,523													
162																		
163	Transition 1 ICPs post 1 May 03																	
164	> 150 KVA Modeling Sheet ICPs & 3 L2 ICPs from Consumption Sheet Post 1 May 03																	
165	Central	CYD/CML	Count May 03	L2	1			19.99	-	20	-	20		24.00	-	24	-	24
166	Central	CYD/CML	Count May 03	L3	38			477.00		18,126	-	18,126		480.00		18,240	-	18,240
167	Central	CYD/CML	Count May 03	L3A	14			477.00		6,678	-	6,678		480.00		6,720	-	6,720
168	Central	CYD/CML	Count May 03	L4	8			1,260.00		10,080	-	10,080		1,260.00		10,080	-	10,080
169	Central	CYD/CML	Count May 03	L5	-			1,260.00		-	-	-		1,260.00		-	-	-
170																		
171	Central	CYD/CML	Capacity kVA May 03	L2	69			26.98	2.52	1,862	174	2,036		24.26	1.33	1,674	92	1,766
172	Central	CYD/CML	Capacity kVA May 03	L3	6,880			32.13	5.16	221,054	35,501	256,555		39.03	3.32	268,526	22,842	291,368
173	Central	CYD/CML	Capacity kVA May 03	L3A	4,156			29.62	5.16	123,101	21,445	144,546		36.52	3.32	151,777	13,798	165,575
174	Central	CYD/CML	Capacity kVA May 03	L4	5,750			24.50	5.16	140,875	29,670	170,545		30.50	4.15	175,375	23,863	199,238
175	Central	CYD/CML	Capacity kVA May 03	L5	-			18.18	5.16	-	-	-		20.58	4.15	-	-	-
176																		
177	Central	CYD/CML	KVA-KM May 03	L2	11			-		-	-	-		-		-	-	-
178	Central	CYD/CML	KVA-KM May 03	L3	231,252			0.24		55,501	-	55,501		0.30		69,376	-	69,376
179	Central	CYD/CML	KVA-KM May 03	L3A	122,164			0.24		29,319	-	29,319		0.30		36,649	-	36,649
180	Central	CYD/CML	KVA-KM May 03	L4	188,645			0.24		45,275	-	45,275		0.30		56,594	-	56,594
181	Central	CYD/CML	KVA-KM May 03	L5	-			0.24		-	-	-		0.30		-	-	-
182																		
183	Central	CYD/CML	CPD KW May 03	L2	39			92.28	54.99	3,599	2,145	5,744		122.28	68.20	4,769	2,660	7,429
184	Central	CYD/CML	CPD KW May 03	L3	1,100			88.11	54.76	96,921	60,236	157,157		115.12	66.93	126,632	73,623	200,255
185	Central	CYD/CML	CPD KW May 03	L3A	1,232			88.11	54.76	108,552	67,464	176,016		115.12	66.93	141,828	82,458	224,286
186	Central	CYD/CML	CPD KW May 03	L4	1,058			88.11	54.76	93,220	57,936	151,156		99.60	66.93	105,377	70,812	176,189
187	Central	CYD/CML	CPD KW May 03	L5	-			81.55	54.76	-	-	-		82.50	66.93	-	-	-
188																		
										954,182	274,571	1,228,753				1,173,640	290,146	1,463,787

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	D	R	AA	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Apr 07		Network \$		Transmission \$		Price c/kWh 1 Apr 08		Network \$		Transmission \$		
2					as at 31 March 2003	Network	Trans.	1/04/2007	1/04/2007	\$ 1 Apr 07		Network	Trans.	1/04/2008	1/04/2008	\$ 1 Apr 08		
190																		
191	Central	FKN	Count May 03	L2	2	-	-	-	-	-	-	-	-	-	-	-	-	-
192	Central	FKN	Count May 03	L3	27	-	-	-	-	-	-	-	-	-	-	-	-	-
193	Central	FKN	Count May 03	L3A	24	-	-	-	-	-	-	-	-	-	-	-	-	-
194	Central	FKN	Count May 03	L4	15	-	-	-	-	-	-	-	-	-	-	-	-	-
195	Central	FKN	Count May 03	L5	1	-	-	-	-	-	-	-	-	-	-	-	-	-
196																		
197	Central	FKN	Capacity kVA May 03	L2	278	-	-	-	-	-	-	-	-	-	-	-	-	-
198	Central	FKN	Capacity kVA May 03	L3	5,106	-	-	-	-	-	-	-	-	-	-	-	-	-
199	Central	FKN	Capacity kVA May 03	L3A	7,858	-	-	-	-	-	-	-	-	-	-	-	-	-
200	Central	FKN	Capacity kVA May 03	L4	11,750	-	-	-	-	-	-	-	-	-	-	-	-	-
201	Central	FKN	Capacity kVA May 03	L5	3,000	-	-	-	-	-	-	-	-	-	-	-	-	-
202																		
203	Central	FKN	KVA-KM May 03	L2	25	-	-	-	-	-	-	-	-	-	-	-	-	-
204	Central	FKN	KVA-KM May 03	L3	68,097	-	-	-	-	-	-	-	-	-	-	-	-	-
205	Central	FKN	KVA-KM May 03	L3A	73,581	-	-	-	-	-	-	-	-	-	-	-	-	-
206	Central	FKN	KVA-KM May 03	L4	166,028	-	-	-	-	-	-	-	-	-	-	-	-	-
207	Central	FKN	KVA-KM May 03	L5	37,440	-	-	-	-	-	-	-	-	-	-	-	-	-
208																		
209	Central	FKN	CPD KW May 03	L2	100	-	-	-	-	-	-	-	-	-	-	-	-	-
210	Central	FKN	CPD KW May 03	L3	1,429	-	-	-	-	-	-	-	-	-	-	-	-	-
211	Central	FKN	CPD KW May 03	L3A	2,515	-	-	-	-	-	-	-	-	-	-	-	-	-
212	Central	FKN	CPD KW May 03	L4	4,298	-	-	-	-	-	-	-	-	-	-	-	-	-
213	Central	FKN	CPD KW May 03	L5	915	-	-	-	-	-	-	-	-	-	-	-	-	-
214																		
215						15												
216	Transition 1 ICPs post 1 Apr 07																	
217	> 150 KVA Modeling Sheet ICPs & 3 L2 ICPs from Consumption Sheet Post 1 Apr 07																	
218	Central	FKN	Count May 03	L2	2	16.26		33	-	33		16.26	-	33	-			33
219	Central	FKN	Count May 03	L3	27	380.00		10,260	-	10,260		380.00		10,260	-			10,260
220	Central	FKN	Count May 03	L3A	24	380.00		9,120	-	9,120		380.00		9,120	-			9,120
221	Central	FKN	Count May 03	L4	15	1,004.00		15,060	-	15,060		1,000.00		15,000	-			15,000
222	Central	FKN	Count May 03	L5	1	1,004.00		1,004	-	1,004		1,000.00		1,000	-			1,000
223																		
224	Central	FKN	Capacity kVA May 03	L2	278	19.89	5.98	5,529	1,662	7,192		16.53	7.59	4,595	2,110			6,705
225	Central	FKN	Capacity kVA May 03	L3	5,106	24.97	10.92	127,497	55,758	183,254		30.65	16.88	156,499	86,189			242,688
226	Central	FKN	Capacity kVA May 03	L3A	7,858	22.96	10.92	180,420	85,809	266,229		28.65	16.88	225,132	132,643			357,775
227	Central	FKN	Capacity kVA May 03	L4	11,750	16.81	10.92	197,518	128,310	325,828		18.48	20.75	217,140	243,813			460,953
228	Central	FKN	Capacity kVA May 03	L5	3,000	8.37	10.92	25,110	32,760	57,870		8.80	16.90	26,400	50,700			77,100
229																		
230	Central	FKN	KVA-KM May 03	L2	25	-		-	-	-		-		-	-			-
231	Central	FKN	KVA-KM May 03	L3	68,097	0.30		20,429	-	20,429		0.30		20,429	-			20,429
232	Central	FKN	KVA-KM May 03	L3A	73,581	0.30		22,074	-	22,074		0.30		22,074	-			22,074
233	Central	FKN	KVA-KM May 03	L4	166,028	0.30		49,808	-	49,808		0.30		49,808	-			49,808
234	Central	FKN	KVA-KM May 03	L5	37,440	0.30		11,232	-	11,232		0.30		11,232	-			11,232
235																		
236	Central	FKN	CPD KW May 03	L2	100	79.06	53.85	7,906	5,385	13,291		94.20	68.20	9,420	6,820			16,240
237	Central	FKN	CPD KW May 03	L3	1,429	63.99	53.68	91,442	76,709	168,150		63.50	66.93	90,742	95,643			186,384
238	Central	FKN	CPD KW May 03	L3A	2,515	63.99	53.68	160,935	135,005	295,940		63.50	66.93	159,703	168,329			328,031
239	Central	FKN	CPD KW May 03	L4	4,298	63.99	53.68	275,029	230,717	505,746		59.10	66.93	254,012	287,665			541,677
240	Central	FKN	CPD KW May 03	L5	915	47.96	53.68	43,874	49,107	92,981		45.32	66.93	41,459	61,228			102,687
241																		
242						15		1,254,279	801,222	2,055,501				1,324,057	1,135,140			2,459,197
243																		
244																		
245																		
246	16 - 150 KVA GLV from CSV Files & Profile Data - Transition 1 ICPs Pre 1 April 2007																	
247	Central	CYD/CML	Count May 03	L2	717	19.99	-	14,333	-	14,333		24.00	-	17,208	-			17,208
248	Central	CYD/CML	Capacity kVA May 03	L2	44,416	26.98	2.52	1,198,344	111,928	1,310,272		24.26	1.33	1,077,532	59,073			1,136,605
249	Central	CYD/CML	KVA-KM May 03	L2	19,908	-		-	-	-		-		-	-			-
250	Central	CYD/CML	CPD KW May 03	L2	5,485	92.28	54.99	506,156	301,620	807,776		122.28	68.20	670,706	374,077			1,044,783
251	Central	CYD/CML	KWH	L2	-	-		-	-	-		-		-	-			-
252						16		1,718,832	413,548	2,132,381				1,765,446	433,150			2,198,596

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	D	R	AA	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Area	GXP	Description	Tariff	Base Quantity	Price c/kWh 1 Apr 07		Network \$		Transmission \$		Price c/kWh 1 Apr 08		Network \$		Transmission \$		
2					as at 31 March 2003	Network Trans.		1/04/2007	1/04/2007	\$ 1 Apr 07		Network Trans.	1/04/2008	1/04/2008	\$ 1 Apr 08			
253																		
254	Central	FKN	Count May 03	L2	660			-	-	-	-	-	-	-	-	-	-	-
255	Central	FKN	Capacity kVA May 03	L2	35,382			-	-	-	-	-	-	-	-	-	-	-
256	Central	FKN	KVA-KM May 03	L2	6,969			-	-	-	-	-	-	-	-	-	-	-
257	Central	FKN	CPD KW May 03	L2	6,564			-	-	-	-	-	-	-	-	-	-	-
258	Central	FKN	KWH	L2				-	-	-	-	-	-	-	-	-	-	-
259							17											
260																		
261																		
262	16 - 150 KVA GLV from CSV Files & Profile Data - Transition 1 ICPs Post 1 April 2007																	
263	Central	FKN	Count May 03	L2	660			16.26	-	10,732	-	10,732	16.26	-	10,732	-	10,732	
264	Central	FKN	Capacity kVA May 03	L2	35,382			19.89	5.98	703,748	211,584	915,332	16.53	7.59	584,864	268,549	853,414	
265	Central	FKN	KVA-KM May 03	L2	6,969					-	-	-			-	-	-	
266	Central	FKN	CPD KW May 03	L2	6,564			79.06	53.85	518,926	353,455	872,381	94.20	68.20	618,301	447,644	1,065,945	
267	Central	FKN	KWH	L2														
268							17											
269										1,233,406	565,040	1,798,445			1,213,897	716,194	1,930,090	
270																		
271																		
272																		
273																		
274	Transition 1 kWh Consumption Sheet HHR data by load group																	
275	Central	CYD/CML	kWh	L2	1,322,020					-	-	-			-	-	-	
276	Central	CYD/CML	kWh	L3	1,092,417					-	-	-			-	-	-	
277	Central	CYD/CML	kWh	L3A	7,907,377					-	-	-			-	-	-	
278	Central	CYD/CML	kWh	L4	6,375,650					-	-	-			-	-	-	
279	Central	CYD/CML	kWh	L5	-					-	-	-			-	-	-	
280					16,697,464		18											
281																		
282	Central	FKN	kWh	L2	1,797,746					-	-	-			-	-	-	
283	Central	FKN	kWh	L3	2,272,681					-	-	-			-	-	-	
284	Central	FKN	kWh	L3A	12,963,607					-	-	-			-	-	-	
285	Central	FKN	kWh	L4	24,020,798					-	-	-			-	-	-	
286	Central	FKN	kWh	L5	2,272,607					-	-	-			-	-	-	
287					43,327,439		19											
288																		
289	Count of General 400 V connections post 1 May 2003																	
290																		
291	Central	CYD/CML	Number	L1	1,938		20											
292																		
293	Central	FKN	Number	L1	973		21											
294																		
295																		
296	Street Lighting																	
297																		
298	Central	CODC	No	CYD/CML	1,577			12.00	-	18,924	-	18,924	12.00	-	18,924	-	18,924	
299		CODC	kWh	CYD/CML	947,248			3.20	1.20	30,312	11,367	41,679	3.20	1.25	30,312	11,841	42,153	
300		No	FKN		74			12.00		884	-	884	12.00		884	-	884	
301		Transit	kWh	FKN	67,596			2.53	1.33	1,710	899	2,609	2.33	2.02	1,575	1,365	2,940	
302		No	CYD/CML		78			12.00		938	-	938	12.00		938	-	938	
303		Transit	kWh	CYD/CML	71,778			3.20	1.20	2,297	861	3,158	3.20	1.25	2,297	897	3,194	
304					1,086,622		22			55,065	13,127	68,192			54,930	14,103	69,033	
305																		
306		QLDC	No	FKN	1,312			12.00	-	15,748	-	15,748	12.00	-	15,748	-	15,748	
307		QLDC	kWh	FKN	646,544			2.53	1.33	16,358	8,599	24,957	2.33	2.02	15,064	13,060	28,125	
308		QLDC	No	CYD/CML	764			12.00		9,170	-	9,170	12.00		9,170	-	9,170	
309		QLDC	kWh	CYD/CML	376,468			3.20	1.20	12,047	4,518	16,565	3.20	1.25	12,047	4,706	16,753	
310					1,023,012		23			53,323	13,117	66,439			52,029	17,766	69,795	
311																		

Information Disclosure by Aurora Energy Limited for the Year Ended 31 March 2009

	A	B	C	D	R	AA	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI
1	Area	GXP	Description	Tariff	Base Quantity			Price c/kWh 1 Apr 07		Network \$	Transmission \$			Price c/kWh 1 Apr 08		Network \$	Transmission \$	
2					as at 31 March 2003			Network	Trans.	1/04/2007	1/04/2007	\$ 1 Apr 07		Network	Trans.	1/04/2008	1/04/2008	\$ 1 Apr 08
313																		
314			15 KVA GLV from CSV Files & Profile Data - Transition 2 ICPs															
315	Central	CYD/CML	Count May 03	L1A	8			11.98	-	96	-	96		12.00	-	96	-	96
316	Central	CYD/CML	Capacity kVA May 03	L1A	64			21.38	2.42	1,368	155	1,523		21.90	2.22	1,402	142	1,544
317	Central	CYD/CML	KVA-KM May 03	L1A	-			-	-	-	-	-		-	-	-	-	-
318	Central	CYD/CML	CPD KW May 03	L1A	11.3			122.93	58.88	1,389	665	2,054		135.40	68.20	1,530	771	2,301
319	Central	CYD/CML	Count May 03	L1	1,929			11.98	-	23,109	-	23,109		12.00	-	23,148	-	23,148
320	Central	CYD/CML	Capacity kVA May 03	L1	13,299			19.61	1.61	260,793	21,411	282,205		20.10	1.26	267,310	16,757	284,067
321	Central	CYD/CML	KVA-KM May 03	L1	-			-	-	-	-	-		-	-	-	-	-
322	Central	CYD/CML	CPD KW May 03	L1	3,106.9			122.93	58.88	381,931	182,934	564,865		135.40	68.20	420,674	211,891	632,565
323	Central	CYD/CML	Count May 03	L2	1			19.99	-	20	-	20		24.00	-	24	-	24
324	Central	CYD/CML	Capacity kVA May 03	L2	41.0			26.98	2.52	1,106	103	1,210		24.26	1.33	995	55	1,049
325	Central	CYD/CML	KVA-KM May 03	L2	-			-	-	-	-	-		-	-	-	-	-
326	Central	CYD/CML	CPD KW May 03	L2	1.6			92.28	54.99	148	88	236		122.28	68.20	196	109	305
327	Central	CYD/CML	KWH	L1	12,352,820			-	-	-	-	-		-	-	-	-	-
328																		
329							24			669,961	205,357	875,318				715,374	229,724	945,098
330	Central	FKN	Count May 03	L1A	5			9.76	-	49	-	49		10.00	-	50	-	50
331	Central	FKN	Capacity kVA May 03	L1A	40			14.21	6.72	568	269	837		14.21	10.08	568	403	972
332	Central	FKN	KVA-KM May 03	L1A	-			-	-	-	-	-		-	-	-	-	-
333	Central	FKN	CPD KW May 03	L1A	5.0			91.32	54.60	457	273	730		88.00	68.20	440	341	781
334	Central	FKN	Count May 03	L1	968			9.76	-	9,448	-	9,448		10.00	-	9,680	-	9,680
335	Central	FKN	Capacity kVA May 03	L1	14,520			12.78	5.91	185,566	85,813	271,379		12.78	9.16	185,566	133,003	318,569
336	Central	FKN	KVA-KM May 03	L1	-			-	-	-	-	-		-	-	-	-	-
337	Central	FKN	CPD KW May 03	L1	2,248.9			91.32	54.60	205,370	122,790	328,159		88.00	68.20	197,903	153,375	351,278
338	Central	FKN	KWH	L1	11,503,383			-	-	-	-	-		-	-	-	-	-
339							25			401,457	209,145	610,602				394,207	287,122	681,330
340																		

APPENDIX E

SAIDI and SAIFI Thresholds for March 2009

Year	SAIDI (Interruption Duration)			SAIFI (Interruption Frequency)		
	Class B	Class C	Total	Class B	Class C	Total
1999	7.90	85.00	92.90	0.06	1.95	2.01
2000	18.90	175.70	194.60	0.12	1.62	1.74
2001	16.70	62.40	79.10	0.11	1.19	1.30
2002	13.80	61.50	75.30	0.17	1.39	1.56
2003	20.50	68.60	89.10	0.15	1.36	1.51
	Five Year Average SAIDI		106.20	Five Year Average SAIFI		1.62
2009	8.82	59.15	67.97	0.05	1.17	1.22